

**FOR  
AGENDA**

SM/13/149

June 12, 2013

To: Members of the Executive Board

From: The Secretary

Subject: **Cameroon—Staff Report for the 2013 Article IV Consultation**

Attached for consideration by the Executive Directors is the staff report for the 2013 Article IV consultation with Cameroon, which is tentatively scheduled for discussion on **Wednesday, June 26, 2013**. Unless an objection from the authorities of Cameroon is received prior to the conclusion of the Board's consideration, the document will be published. Any requests for modifications for publication are expected to be received two days before the Board concludes its consideration.

Questions may be referred to Mr. de Zamaroczy (ext. 36934), Mr. van Houtte (ext. 35678), and Mr. Feler (ext. 35627) in AFR.

Unless the Documents Section (ext. 36760) is otherwise notified, the document will be transmitted, in accordance with the procedures approved by the Executive Board and with the appropriate deletions, to the WTO Secretariat on Thursday, June 20, 2013; and to the African Development Bank, the European Commission, the Islamic Development Bank, and the Organisation for Economic Cooperation and Development, following its consideration by the Executive Board.

This document, together with a supplement providing an informational annex, will shortly be posted on the extranet, a secure website for Executive Directors and member country authorities. The supplement, which is not being distributed in hard copy, will also be available in the Institutional Repository; a link can be found in the daily list (<http://www-int.imf.org/depts/sec/services/eb/dailydocumentsfull.htm>) for the issuance date shown above.

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# CAMEROON

## STAFF REPORT FOR THE 2013 ARTICLE IV CONSULTATION

June 12, 2013

### KEY ISSUES

**Context:** Cameroon's macroeconomic performance, outlook, and risks have not changed fundamentally since the Article IV consultation in 2012. Economic activity has continued to recover gradually from the 2009 slump, and inflation has remained subdued. However, fiscal policy buffers have shrunk, as reflected by moderately rising public debt and depleted government deposits. Further accumulation of domestic arrears, stemming from sizable fuel subsidies, and weak public financial management are risks for medium-term macroeconomic stability. Absent a protracted global slowdown, economic growth is projected to increase progressively to 5½ percent a year in 2018. However, growth would need to be sustained at a much higher pace for Cameroon to achieve its ambition of becoming an emerging market economy by 2035.

**Focus of the consultation and risks:** The overarching policy issue is how to spur reform momentum to set Cameroon on a higher growth path, while mitigating low but growing risks to macroeconomic stability. The main exogenous risk is a protracted slump in the euro area. Endogenous risks stem from rising fuel subsidies, contingent liabilities arising from distressed banks and public enterprises, slow progress in raising non-oil revenue, escalating nonconcessional financing, and widespread unemployment.

**Key policy recommendations:** In light of growing vulnerabilities, there is urgency in implementing the following policies:

- Reprioritize public spending to help close the financing gap in 2013, and adopt a path for the non-oil primary deficit to rebuild fiscal space, preserve medium-term macroeconomic stability, and support external adjustment.
- Adopt a plan to reduce fuel subsidies gradually, accompanied by targeted social programs for the neediest, to free up resources for public investment.
- Strengthen public financial management through improved cash management and expenditure commitment control to prevent further accumulation of arrears.
- Promote higher and more inclusive growth through a better business climate and strengthened capacity to manage a large public investment program.
- Accelerate resolution of distressed banks and enhance the regulatory framework to promote lending.

Approved By  
**Anne-Marie Gulde-Wolf**  
**and Dhaneshwar Ghura**

Discussions took place in Douala and Yaoundé during April 29–May 14, 2013. The staff team comprised Mr. de Zamaróczy (head), Mr. Féler, Mr. van Houtte, and Ms. Viseth (all AFR), Ms. Mazraani (FAD), Ms. Yontcheva (resident representative), and Mr. Tchakoté (resident economist). Mr. Ayissi Etoh (OED) and staffs of the World and African Development Banks attended policy meetings. The team met with Prime Minister Yang, Deputy Secretary General at the Presidency Minister Fouda, Finance Minister Mey, Economy Minister Nganou Djoumessi, BEAC Vice-Governor Ngulin, BEAC National Director Mani, several other cabinet members, senior officials, and representatives of the business community, labor unions, civil society, academia, and development partners. Cameroon accepted the IMF's quota and voice reforms.

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## Glossary

|           |  |
|-----------|--|
| BEAC      | Regional Central Bank ( <i>Banque des États de l'Afrique Centrale</i> )  |
| CBF       | Cameroon Business Forum  |
| CEMAC     | Central African Economic and Monetary Community<br>( <i>Communauté Économique et Monétaire de l'Afrique Centrale</i> ) |
| CET       | Common External Tariff   |
| CFA       | African Financial Cooperation ( <i>Communauté Financière de l'Afrique</i> )  |
| CGER      | Consultative Group on Exchange Rates   |
| CNDP      | National Public Debt Committee ( <i>Comité National de la Dette Publique</i> )   |
| COBAC     | Regional Supervisory Body ( <i>Commission Bancaire de l'Afrique Centrale</i> )   |
| CPIA      | Country Policy and Institutional Assessment  |
| CSPH      | Hydrocarbon Price Stabilization Fund ( <i>Caisse de Stabilisation des Prix des Hydrocarbures</i> )                     |
| DSA       | Debt Sustainability Analysis   |
| EITI      | Extractive Industries Transparency Initiative  |
| FAD       | Fiscal Affairs Department, IMF   |
| FSAP      | Financial Sector Assessment Program  |
| GFSM 2001 | Government Financial Statistics Manual of 2001   |
| HIPC      | Heavily Indebted Poor Countries  |
| IMF       | International Monetary Fund  |
| MFI       | Microfinance Institution   |
| MDG       | Millennium Development Goal  |
| MDRI      | Multilateral Debt Relief Initiative  |
| MTEF      | Medium-Term Expenditure Framework  |
| NFA       | Net Foreign Assets   |
| NOPD      | Non-Oil Primary Deficit  |
| NPL       | Nonperforming Loan   |
| PFM       | Public Financial Management  |
| PIMI      | Public Investment Management Index   |
| PPP       | Public-Private Partnership   |
| REER      | Real Effective Exchange Rate   |
| SME       | Small- and Medium-Size Enterprise  |
| SNH       | National Hydrocarbons Company ( <i>Société Nationale des Hydrocarbures</i> )   |
| SONARA    | National Oil Refinery ( <i>Société Nationale de Raffinage</i> )  |
| SSA       | Sub-Saharan Africa(n)  |
| TOFE      | Fiscal Reporting Table ( <i>Tableau des Opérations Financières de l'État</i> )   |
| UPO       | Unsettled Payment Order  |
| VAT       | Value-Added Tax  |
| WEO       | World Economic Outlook   |

## ECONOMIC STASIS

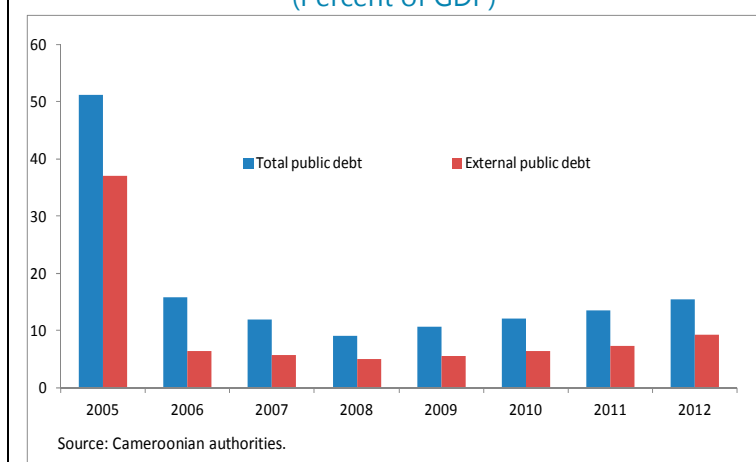
*Macroeconomic performance improved in 2012, but it masks persistent vulnerabilities. Growth was again robust, yet insufficient to improve per capita income significantly. The enabling environment for private sector-led growth is slow to materialize, and growth dividends and productivity gains expected from large infrastructure projects are delayed. The recorded lower fiscal deficit is a step in the right direction, but fiscal reserves have been depleted. Untargeted fuel subsidies undermine pro-poor spending, and domestic arrears accumulation and an increase in nonconcessional external financing may compromise desirable fiscal space going forward.*

**1. Cameroon has maintained macroeconomic stability, but its robust growth record has fallen short of the authorities' ambition to reach emerging market economy status by 2035.** It also remains vulnerable. Since debt cancellation under the Heavily Indebted Poor Countries initiative in 2006, the risk of debt distress has remained low, and annual inflation has stayed subdued in the context of the CFA franc peg to the euro (the arrangement is classified as

conventional peg; Figure 1). However, per capita real GDP and most social indicators have stagnated, despite an abundant and diversified natural resource base (Text Table 1; Figure 2). Private sector development has been constrained by insufficient electricity supply, inadequate public infrastructure, an unpropitious business climate, poor public financial management (PFM), a shallow financial sector, and weak regional economic integration, even within the Central African Economic and Monetary Community (CEMAC). High subsidies, arrears accumulation, and increasingly nonconcessional financing fuel macroeconomic vulnerabilities.

**2. Policy inertia has continued in a context of multiple elections.** A first-time Senate was inaugurated in May 2013, but a date has yet to be set for legislative and municipal elections, which have been postponed since mid-2012. This environment has resulted in policy inertia, notwithstanding major challenges confronting the country, e.g., widespread poverty, youth unemployment, and disparities in wealth distribution. Policy inertia is contributing to vulnerabilities and is a source of potential macroeconomic instability. Past IMF advice has had mixed traction because of the political sensitivities involved in the implementation of some recommendations and the authorities' inclination for a slower pace of reforms (Box 1).

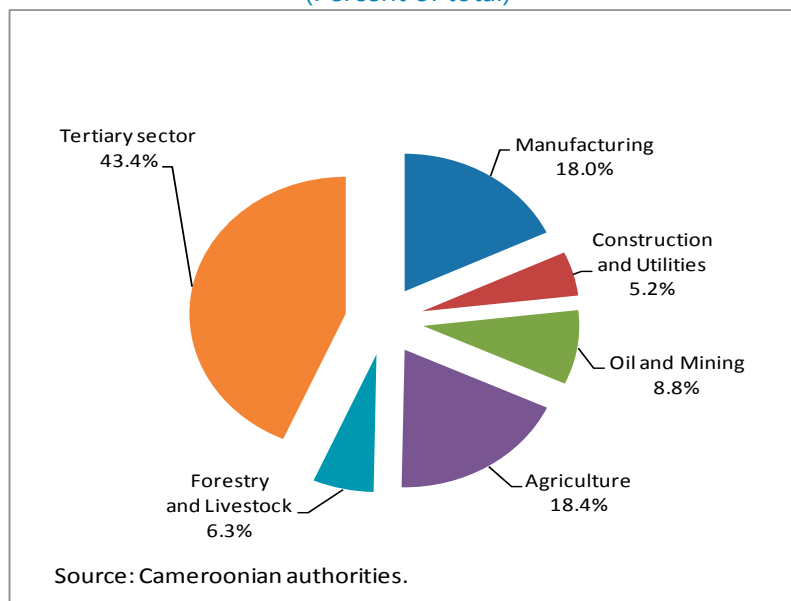
**Figure 1. Cameroon: Public Debt, 2005–12**  
(Percent of GDP)



**Text Table 1. Cameroon: Economic and Social Indicators**

|  | Cameroon | SSA   |
|--|----------|-------|
| <b>Economic indicators, (average over 2007-12)</b>                       |          |       |
| Real per capita GDP (U.S. dollars, at 2000 prices)                       | 634.8    | 681.7 |
| Real GDP growth (percent)  | 3.4      | 5.1   |
| Real non-oil GDP growth (percent)  | 4.0      | 5.9   |
| Real per capita GDP growth   | 0.7      | 2.9   |
| Total investment (percent of GDP)  | 17.2     | 22.3  |
| <b>Social indicators, 2011</b>   |          |       |
| Employment to population ratio, ages 15+, total (percent)                | 67.5     | 64.3  |
| Primary education completion rate, total (percent of relevant age group) | 78.3     | 70.4  |
| Ratio of female to male primary enrollment                               | 86.8     | 93.0  |
| Ratio of female to male secondary enrollment                             | 84.5     | 82.1  |
| Immunization, measles (percent of children ages 12-23 months)            | 76.0     | 74.2  |
| Mortality rate, under-5 years of age (per 1,000)                         | 127.2    | 108.3 |
| Prevalence of HIV, total (percent of population ages 15-49)              | 4.6      | 4.9   |
| Improved water source (percent of population with access)                | 74.0     | 60.0  |

Sources: IMF, African Department and WEO databases, 2012; and The World Bank, World Development Indicators database, 2013.

**Figure 2. Cameroon: Nominal GDP, 2012**  
(Percent of total)



### Box 1. Cameroon: Response to Past IMF Advice

| Policy Area                                   | IMF Advice  | Response  |
|---|---|---|
| Fiscal policy and public financial management | Address the risks to the 2012 budget through tight cash management, reduction of fuel subsidies, and expenditure reprioritization.  | Cash management was constrained by past payment obligations, fuel subsidies increased, and no notable reprioritization of public expenditure was undertaken.  |
|   | Improve non-oil revenue by broadening the tax base, streamlining exemptions, and increasing the efficiency of tax and customs administrations.  | Measures to strengthen tax and customs administrations are being implemented, taking into account recommendations from IMF technical assistance.  |
|   | Implement measures to prevent new domestic arrears.   | Progress has been made in reducing the stock of audited arrears, and the 2013 budget includes an allocation for further reduction. However, new arrears were accumulated.   |
|   | Rebuild fiscal buffers, strengthen the budget execution process, and accelerate efforts to operationalize the medium-term expenditure framework.  | Usable deposits were depleted, and capital budget execution was constrained by the transition to new procurement processes. Conversely, budget programming was launched, a first in CEMAC.  |
| Financial sector                              | Monitor banking sector soundness, in collaboration with the regional bank supervisor, press ahead with bank restructuring plans, and promote the reform of the bank resolution framework. | Restructuring plans for four small distressed banks have progressed, but no significant advance has been made in the reform of the regional supervisory, regulatory, and bank resolution frameworks.                                      |
| Structural reforms                            | Improve the business climate by tackling governance issues, deepening dialogue with the private sector, and increasing financial intermediation.  | A law providing generous tax incentives for a potentially large array of investments was adopted in 2013, without consulting the IMF or the World Bank. The central bank will soon launch three databases to facilitate credit extension. |

**3. Economic recovery consolidated in 2012.** Growth picked up marginally in 2012, helped by a turnaround in oil production (Tables 1–5 and 8–9). Real GDP is estimated to have grown by 4.4 percent (up from 4.1 percent in 2011; Figure 3). The rise in oil production was partially offset by stagnating electricity supply and a slowdown in the construction and public work sector, in part owing to the transition to new public procurement processes (Text Table 2). Average inflation moderated to 2.4 percent (from 2.9 percent in 2011), notwithstanding a 3.1 percent effective depreciation of the CFA franc, pegged to the euro.

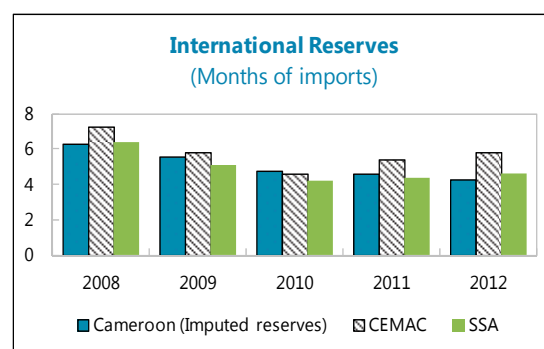
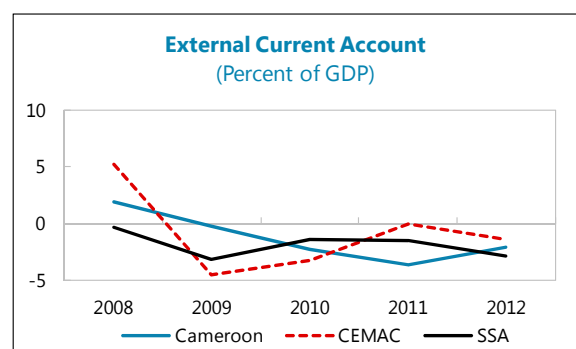
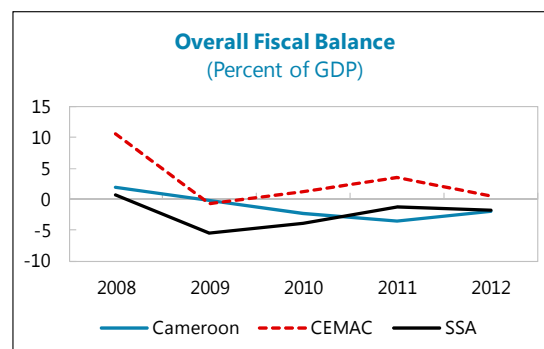
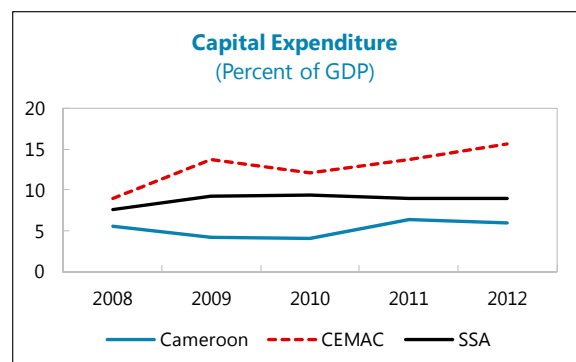
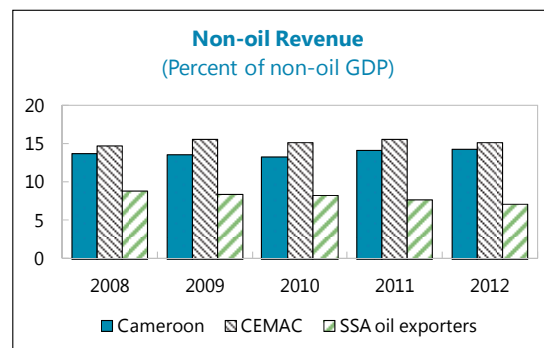
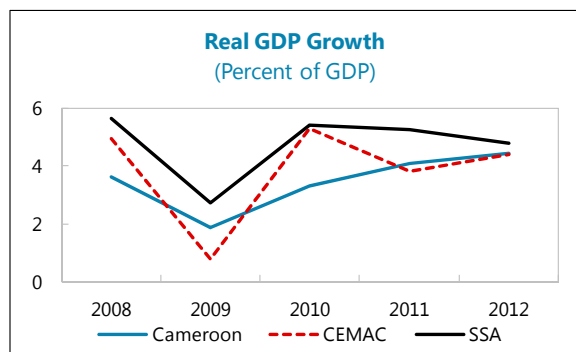
**Text Table 2. Cameroon: Sectoral Contribution to Real GDP Growth, 2006–12**  
(Percent)

|                             | 2006       | 2008       | 2009       | 2010       | 2011       | 2012       |
|-----------------------------|------------|------------|------------|------------|------------|------------|
| Primary sector              | 0.6        | 1.9        | 0.6        | 1.4        | 0.7        | 0.9        |
| Secondary sector, excl. oil | 0.0        | 0.4        | 0.1        | 0.7        | 0.7        | 0.7        |
| Oil sector                  | 0.5        | -0.1       | -0.8       | -0.6       | -0.3       | 0.1        |
| Tertiary sector             | 2.1        | 1.4        | 2.0        | 1.8        | 3.0        | 2.7        |
| <b>Real GDP growth</b>      | <b>3.2</b> | <b>3.6</b> | <b>1.9</b> | <b>3.3</b> | <b>4.1</b> | <b>4.4</b> |

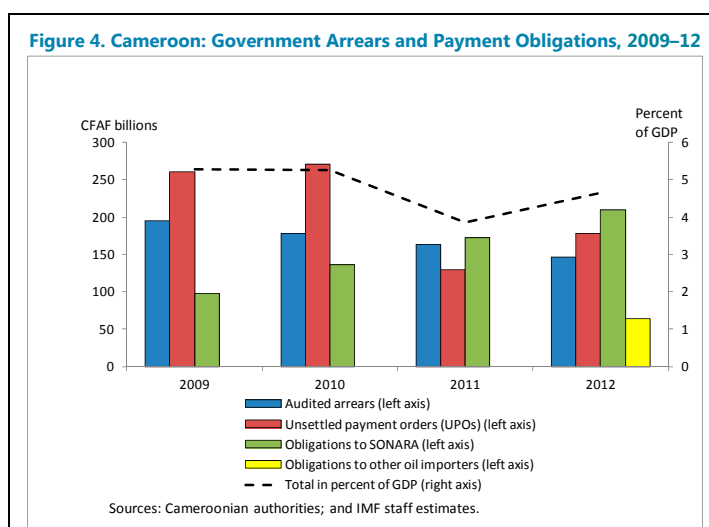
Source: Cameroonian authorities.

**4. The overall fiscal deficit, on a cash basis, contracted.** Revenue exceeded budget projections by 1.2 percentage points of GDP, mainly because of higher-than-budgeted oil revenue, while expenditure was broadly in line with budget appropriations. An overrun of 0.5 percentage point of GDP on subsidies and transfers was offset with lower-than-budgeted capital execution. The recorded budget deficit amounted to 2.0 percent of GDP (3.6 percent in 2011). It was financed by external borrowing (half of which came from emerging creditors) and a further drawdown of government deposits at the regional central bank (BEAC) that fell to the equivalent of 0.2 month of expenditure.

**5. However, the stock of government arrears and other payment obligations further increased, mainly on account of rising fuel subsidies.** The government did settle all outstanding arrears at end-2011 toward the national refinery (SONARA) in 2012 through cash payments, cancellation of taxes owed, and securitization. However, the continued freeze of retail fuel prices at their 2008 level resulted in new, accrued fuel subsidies, representing 3.4 percent of GDP in 2012. Because of insufficient budget appropriations, these subsidies could be settled only partly. Part of the balance was settled through securitization and tax cancellation, and the rest constituted new arrears. The government also settled a large amount of previous years' unsettled payment orders, but also accumulated new ones. As a result, the total stock of the government's arrears and other payment obligations increased from 3.9 percent of GDP at end-2011 to 4.7 percent of GDP at end-2012 (Tables 6 and 7, Figure 4, Appendix I).

**Figure 3. Cameroon: Selected Economic Indicators, 2008–12**

Sources: IMF African Department Database; and IMF staff estimates.



**6. Growth in recent years has had no significant impact on poverty, but it has been relatively inclusive.** Overall income poverty has remained virtually unchanged (40.2 percent in 2001 and 39.9 percent in 2007), but its composition has changed—it has decreased by 5.7 percent in urban areas, but increased by 2.9 percent in rural ones. During this period of low per capita growth (0.6 percent per annum), per capita consumption (a proxy for income) has increased by 0.8 percent per annum for all Cameroonians, and by 1 percent for the poorest quartile, thus pointing to somewhat increased inclusiveness. However, inequality remains high: the country-wide Gini coefficient is 0.39. Past policies have had a limited pro-poor focus. A Public Expenditure Review<sup>1</sup> by the World Bank indicated that allocations to social sectors had been losing ground to general state functions since 2005. Reforms of the business environment have not caused enterprises to leave the informal sector, which accounts for 90 percent of economic activity, but does not contribute to tax revenue, escapes regulatory requirements, and does not provide social protection to its workers.

**7. The public enterprise sector has had a lackluster performance.** It comprises about 125 enterprises (21 wholly publicly owned, 46 partially publicly owned, and 58 government administrative agencies in education, health, etc.) The authorities have been carrying out public enterprise reform to reduce the burden on the budget and improve performance, but progress has been slow.

**8. Data provision to the IMF is broadly adequate for surveillance, but important gaps remain in fiscal, external, and financial sector information because of lack of capacity.** Government financial operations on a commitment basis are not available. The quality and timeliness of balance of payments statistics, particularly the capital and financial accounts, need to be improved. Monetary data availability is untimely, and information on bank lending and deposit

<sup>1</sup> "Cameroon—Fiscal Policy for Growth and Development," World Bank, Washington, DC (2010).

rates is lacking. The authorities' strategy for improving statistics with donor assistance led to the publication of the first quarterly national accounts in 2012.

## BALANCED OUTLOOK WITH MODERATE RISKS

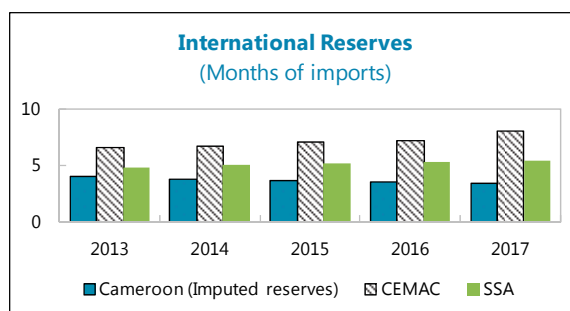
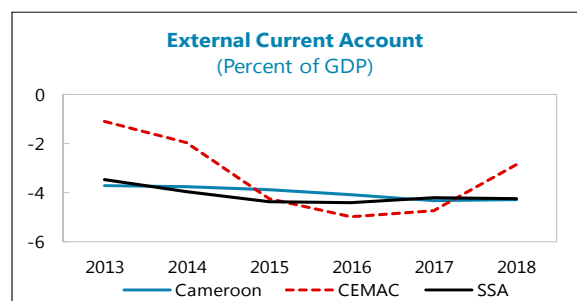
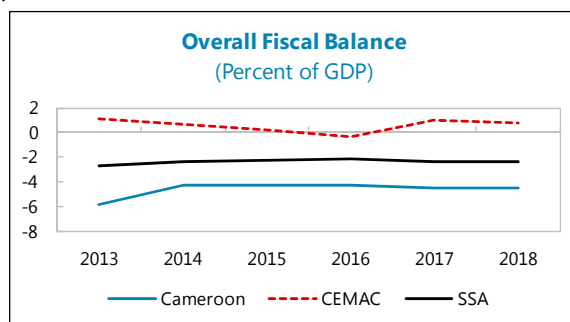
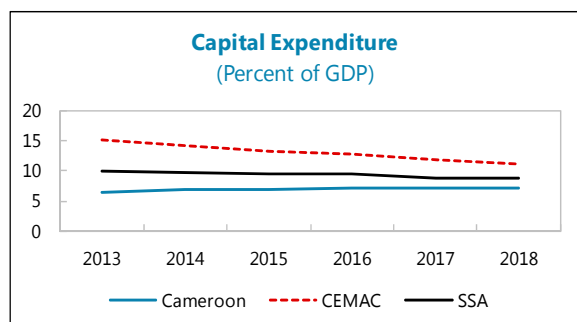
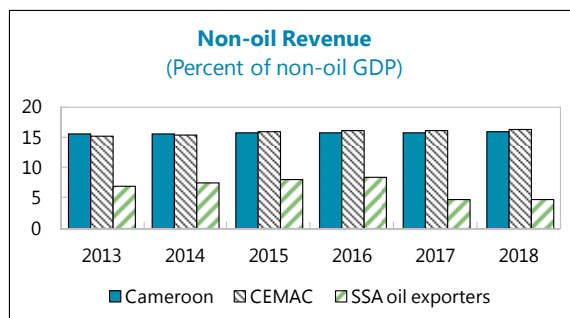
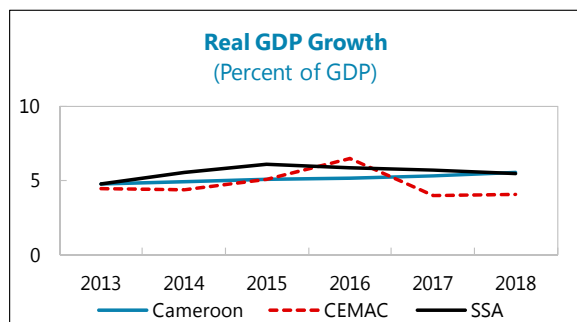
*The medium-term outlook for Cameroon is predicated on a continuation of the authorities' current policies, focusing on the implementation of a number of large public investment projects, pursuing a fiscal path with large financing gaps, and proceeding with ongoing administrative reforms. These policies are expected to deliver somewhat higher real GDP growth, but do not address, as forcefully as needed, still low but growing risks to macroeconomic stability. A possible reform scenario was discussed with the authorities (see below).*

**9. Economic growth is projected to increase gradually over the medium term under current policies** (Figure 5). Staff projects real GDP growth to increase from 4.4 percent in 2012 to 5.5 percent in 2018. These projections are predicated on cautious expectations about the pace of execution of large infrastructure and power supply projects (Figure 6) and the associated private sector response. The hydrocarbon sector is expected to boost growth, because ongoing investments in oil and natural gas production by the National Hydrocarbons Company (SNH) and private companies are coming onstream. Growth is to be also supported by ongoing efforts to boost agricultural productivity and measures to improve the business environment. The authorities are expecting higher medium-term growth—over 6 percent on average.

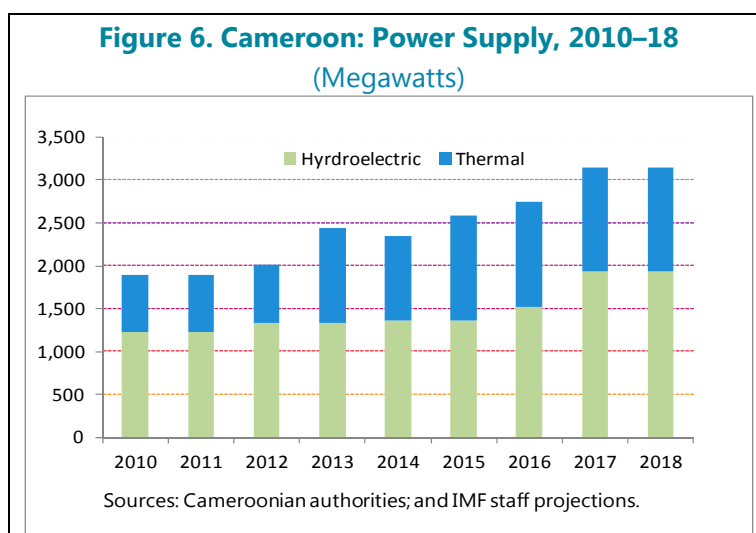
**10. Inflation is projected to remain below the 3 percent regional convergence criterion.** It is dependent on the prices of foodstuffs, which tend to exhibit larger upward adjustments because the shallowness of markets. Inflation is projected to exceed inflation in the main trading partners (e.g., the euro area) slightly. This should not hamper external competitiveness much in the near term, but may have policy implications over time. This projection is also based on a continued freeze in fuel prices.

**11. The external current account deficit is projected to stabilize at around 4 percent of GDP in the medium term.** The continued rebound in oil exports is projected to be accompanied by higher non-oil exports, whose competitiveness should benefit gradually from the forthcoming alleviation of the infrastructure and energy gaps. The stronger export performance is expected to offset the projected increase in imports. The external current account deficit is expected to be financed mainly by new external borrowing, as well as by foreign direct investment.

**12. The medium-term fiscal outlook is turning negative.** The overall fiscal deficit in terms of GDP is expected to widen in 2014–18 because of declining revenue, owing to softer international oil prices, and higher capital expenditure, associated with large infrastructure projects. Although non-oil revenue to non-oil GDP is projected to rise by about a ½ percentage point, as a result of ongoing improvement efforts in tax and customs administrations, this increase will not be sufficient to offset the decline in oil revenue. The implementation of the large infrastructure projects will require a further increase in capital expenditure, which is projected to reach 7¼ percent of GDP by 2018.

**Figure 5. Cameroon: Medium-Term Outlook, 2013–18**

Sources: IMF African Department Database; and IMF staff projections.



**13. Medium-term macroeconomic stability could be threatened by still low but growing risks** (Risk Matrix). Cameroon's outlook could be adversely affected by exogenous risks, of which the most important is a protracted global slump, especially in the euro area. Endogenous risks include (i) rising fuel subsidies; (ii) contingent liabilities arising from distressed banks and public enterprises; (iii) slow progress in raising non-oil revenue; (iv) escalating nonconcessional financing, (v) excessive credit concentration jeopardizing the banking system and the real sector; (vi) delays in the implementation of the public investment program; and (vii) widespread unemployment.

**14. The risk of debt distress remains low, despite a steady rise in the debt burden.** The joint World Bank-IMF debt sustainability analysis (DSA; companion paper) suggests that all external debt ratios would remain below their respective policy-dependent thresholds, including under standard stress tests, provided the prevalence of nonconcessional debt observed during the last few years is reined in, and borrowed resources are used to finance projects with a sufficient growth payoff.<sup>2</sup> However, the debt burden is likely to rise significantly—taking into account borrowing needed to finance projected budget deficits and the recent trend toward nonconcessional borrowing.

## POLICY DISCUSSION: UNLEASHING HIGH GROWTH POTENTIAL

*The overarching economic challenge is to set Cameroon on a higher, sustainable, and more inclusive growth path within a stable macroeconomic environment. Cameroon's ambition to become an emerging market economy by 2035 is unlikely to be achieved without an acceleration*

<sup>2</sup>See forthcoming IMF Working Paper: "Fiscal Sustainability, Public Investment, and Growth in Natural Resource-Rich, Low-Income Countries: The Case of Cameroon," Washington, DC (2013).

*of growth, which requires addressing risks, increasing the efficiency of public spending, and suppressing bottlenecks to boost private sector response.*

## A. Containing Risks to the 2013 Budget

**15. The authorities' 2013 budget is set to expand.** It is predicated on an annual growth rate of 6 percent and projects a slightly larger deficit than in the previous year's budget. Revenue is projected to increase by about  $\frac{1}{2}$  percentage point of GDP on account of tax and customs administrations reforms. This is to be offset by a larger increase in capital expenditure. The overall budget deficit ( $2\frac{1}{2}$  percent of GDP) is expected to be fully financed by net external borrowing and a net security issue on the regional market in comparable proportions.

**16. The budget is likely to come under stress.** Staff projects a deficit twice as large as projected in the budget, resulting in a financing gap of  $3\frac{3}{4}$  percent of GDP because of recurrent stress factors:

- In the absence of significant policy change, revenue is projected more conservatively by staff to remain broadly stable relative to the 2012 outturn.<sup>3</sup>
- As in previous years, the budget incorporates only about half of the expected cost of fuel subsidies, as estimated by the Hydrocarbon Price Stabilization Fund (CSPH).
- There is no provision in the budget for the payment of outstanding obligations to SONARA and other fuel importers at end-2012 (2 percent of 2013 GDP).
- Staff thinks that the likely amount of the security issue will be only 40 percent of the amount targeted in the budget.

**17. The staff encouraged the authorities to contain the 2013 budget deficit and close the projected financing gap.** To reduce the financing need and prevent further accumulation of domestic arrears, staff advised to take the following short-term measures (i) reduce excessive tax exemptions; (ii) reprioritize public expenditure and eliminate non-essential expenditure (e.g., subsidies); (iii) start phasing out fuel subsidies; and (iv) start preparing a contingency plan in case the security issue proves unlikely to be completed. Staff encouraged the authorities to transcribe these changes into a revised budget law to be submitted to parliament as soon as possible.

<sup>3</sup> Tables 2 and 3 report revenue for 2011–12 on a net basis (i.e., after cancellation of mutual claims between the government and SONARA), but they show revenue projected from 2013 onward on a gross basis (i.e., without cancellation), consistent with IMF recommendations. In 2012, the cross-cancellation amounted to about 1 percentage point of GDP.



### **Authorities' views**

**18. The authorities downplayed staff's concerns about budget risks.** They conceded that fuel subsidies were likely to exceed their appropriation again this year. They thought, however, that the shortfall would be addressed by the usual mix of cross-cancellation of mutual debts, securitization, and payment deferrals. They also did not share staff's concerns about the possibility of lower-than-planned security issue. They noted that the issue was meant to finance infrastructure projects and therefore a lower issue would be compensated by lower capital expenditure.

## **B. Mitigating Risks to Medium-Term Fiscal Sustainability**

**19. Under the baseline scenario, further financing gaps could threaten medium-term fiscal sustainability.** The medium-term baseline projections assume a small improvement in non-oil revenue mobilization, a continued freeze in retail fuel prices, and execution of the government's growing investment program. On this basis, the non-oil primary deficit (NOPD) is projected to remain at about 9 percent of non-oil GDP in the medium term, and annual financing gaps of about 2¾ percent of GDP would persist, leading to a significant increase in the public-debt-to-GDP ratio, which would rise from 16 percent at end-2012 to 34 percent at end-2018.

**20. Staff made the following recommendations on structural measures to buttress medium-term fiscal sustainability:**

- Strengthen revenue mobilization through improved tax collection capacity and a widening of the tax base, because marginal tax rates are already high. To increase non-oil revenue, reforms need to be accelerated to simplify and modernize complex tax procedures,<sup>4</sup> strengthen human resources of tax and customs administrations, improve tax centers' information technology systems, and widen the list of tax payers, through the creation of additional tax centers and regional surveys.
- Gradually phase out fuel subsidies and eliminate arrears to SONARA through a combination of cash transfers and securitization. As a first step, streamline the fuel price formula and replace SONARA's markup in the price structure with direct budget transfers to improve budget transparency, as recommended by FAD technical assistance. These changes may be done without affecting pump prices. A gradual pump price adjustment mechanism, including some smoothing feature to dampen volatility, should then be adopted as soon as possible, to ensure full cost recovery over time. The price of kerosene, mostly used by the most vulnerable segments of the population, would not need to be adjusted initially. These measures would need to be accompanied by appropriate communication and the development of well-targeted programs to limit their impact on the neediest groups.

<sup>4</sup> The 2013 World Bank Doing Business Indicators ranked Cameroon among the worst 10 performers of 185 countries in terms of the processes related to "paying taxes."

- Curb transfers to public enterprises while improving their supervision and fostering greater efficiency. The authorities should complete pending reforms, in particular for telecommunications, postal service, and air transport, to reduce subsidies and to improve the quality of service. Staff recommended strengthening the monitoring of public enterprises' contingent liabilities through a comprehensive database on public enterprise debt.
- Adopt a path for the NOPD as a fiscal anchor to preserve fiscal sustainability, taking public investment needs for infrastructure into account. Staff analysis indicates that an NOPD below 6 percent of non-oil GDP would be consistent with maintaining a low risk of debt distress.<sup>5</sup>
- Issue regional securities in amounts and at a pace consistent with market absorptive capacity and regional financial sector stability. Such issues will need to be restricted to projects with a high growth payoff.
- Rebuild the government's cash deposits to at least the equivalent of one month of public expenditure to be able to respond to spending contingencies.
- Avoid the reemergence of debt vulnerabilities by (i) contracting new external loans on as concessional terms as possible, including through open competition among potential creditors; (ii) limiting nonconcessional external financing to worthy projects; (iii) enhancing the oversight power and capacity of the national public debt committee; (iv) entrusting the power to contract public debt only to the Minister of Finance; (v) evaluating and monitoring contingent liabilities of public enterprises; and (vi) conducting periodic audits of all outstanding payment obligations.

### ***Authorities' views***

**21. The authorities acknowledged the need to rebuild fiscal buffers and ensure fiscal sustainability over the medium term.** They reiterated their commitment to improve non-oil revenue mobilization, as reflected in the revisions made to their reform plans for tax and customs administrations, in line with the recommendations of recent FAD technical assistance. The authorities, however, did not see merit in following a tighter NOPD rule given the large public infrastructure gap. They recognized that rising fuel subsidies were unsustainable, and should be reined in through efficiency gains at SONARA and gradual adjustments in pump prices. They agreed that these reforms needed to be well prepared and accompanied by appropriate mitigating measures to build consensus, limit inflationary impact, and preserve social peace. They would not specify a timeline for these reforms though, especially in the run-up to elections.

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<sup>5</sup> The NOPD is an indicator of fiscal sustainability when applying the Permanent Income Hypothesis (PIH) fiscal rule, which stipulates that earnings from oil are saved during the years of high production, and drawn down as oil production falters in the outer years, to smooth public spending. For further discussion of the NOPD as a fiscal anchor, see Appendix III on public investment and fiscal sustainability in the 2012 Article IV Consultation staff report (EBS/12/237).

## C. Strengthening Public Financial Management

### 22. The authorities have embarked upon an ambitious PFM modernization plan.

- They identified the main reforms needed for the gradual introduction of the six PFM directives adopted by the CEMAC in December 2011 into Cameroon's legal framework.<sup>6</sup> Among the plan's priorities are the adoption of GFSM2001 standards and the strengthening of external controls and parliamentary oversight.
- The authorities have initiated program budgeting with the 2013 budget. However, some transitional technical difficulties arose in adapting budget and accounting information systems to programmatic classifications and multiyear spending authorizations.

**23. The government's development strategy critically hinges on the efficiency and effectiveness of the public investment program.** This program requires a strengthened PFM framework to avoid misuse of, and improve returns on, investment spending. Some progress was made in recent years in increasing the transparency of procurement, but significant governance concerns remain. To address this issue, a ministry of public procurement was established last year, but it is too early to determine whether it has improved the governance of procurement. In addition, the quality of capital expenditure remains impaired by weak project appraisal and evaluation capacity, and accumulation of payment obligations to private contractors.

### 24. Staff recommended the following measures to strengthen PFM over the medium term:

- Address the issue of domestic arrears by (i) clearing all arrears to SONARA to avoid serious implications for the banking system; (ii) completing a comprehensive audit of government payment obligations; (iii) updating a multiyear plan to settle validated arrears; (iv) limiting the level of unsettled payment orders (UPOs) by strengthening forecasting and cash management; and (v) budgeting the full cost of fuel subsidies in future budgets.
- Improve fiscal reporting and budget transparency by (i) moving toward a single treasury account rule and avoiding spending commitments outside normal budget procedures; (ii) projecting and reporting taxes and subsidies on a gross basis, instead of relying on ad hoc cross-cancellations; (iii) preparing monthly fiscal data on a commitment basis along with improving the financial information management system to track the flow of funds through the four stages of the expenditure chain; and (iv) reconciling differences in reporting oil sector revenue between the budget and the SNH.
- Build capacity for investment planning, evaluation, and execution, because adequate appraisal and management capacity are a prerequisite for efficient infrastructure investment.

<sup>6</sup> The CEMAC directives focus on the budget law and the medium-term fiscal framework: government accounting; payroll management; implementation of GFSM2001; metadata related to the budget system; value-added tax law; and transparency and governance code.

**Authorities' views**

**25. The authorities noted that improving PFM was a complex reform process that would have to be sustained over several years.** They indicated that the technical difficulties encountered when initiating budget programming were being worked out, and emphasized that this important reform was all the more challenging because it required a fundamental change in administrative culture. They were hopeful that this reform would lead to stronger PFM in the years to come.

**D. Promoting Sound Financial Intermediation**

**26. Conditions in the banking sector have somewhat improved, but the situation varies across banks** (Appendix II). Capital adequacy has improved somewhat across the banking system, but remains weak in problem banks. Aggregate numbers hide a wide disparity in prudential ratios.<sup>7</sup> Prudential indicators are improving, albeit slowly, at a larger troubled bank and a long-overdue restructuring plan for a medium-size regional bank is coming closer to implementation. However, three other small banks still show negative equity. The rest of the banking system is sound, but vulnerable to a concentration on a few sectors and corporations. In addition, persistent government arrears to SONARA translate into a substantial credit risk for the banking sector. In parallel, the authorities are in the process of creating a new specialized bank to assist small and medium-size enterprises.

**27. The staff urged the authorities to take swift action to resolve financial problems at the troubled banks.** In one case, this involves a recapitalization from public funds and the creation of a separate entity that would take on impaired assets. Going forward, staff recommended that the government recover as much as possible of the bad assets and seek private investors for taking over the recapitalized bank. The other three non-systemic banks require prompt resolution or liquidation to protect depositors. The government should avoid increasing public deposits at troubled banks. The staff agreed with the regional bank regulator (COBAC) that it will be of paramount importance to provide close supervision (i) to the newly created public bank to avoid possible contingent liabilities, as has been the case in the past; and (ii) to large microfinance institutions, whose activities are expanding.

**28. Further institutional reforms are necessary to improve the legal framework of credit.** The launching in June 2013 of three databases on payment incidents, and financial statements from non-financial enterprises and microfinance institutions will help assess the creditworthiness of potential creditors and encourage lending. Nonetheless, further reforms are needed, including (i) improving procedures for recording and enforcing guarantees; (ii) improving the operations of land and commercial registries; and (iii) strengthening creditor rights enforcement by enhancing the effectiveness of the courts.

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<sup>7</sup> Four banks presented negative equity at end-March 2013. Their combined assets represented about 8 percent of the assets of the banking system.

**29. Staff encouraged the authorities to engage other CEMAC member states in strengthening the regional bank crisis prevention and resolution framework.** Staff stressed the need for a new regional regulation on crisis resolution, whose preparation could benefit from IMF technical assistance. This regulation should (i) allow the authorities to intervene early in bank resolution; (ii) define clearly the responsibilities of regional and national bodies and the scope of judicial review; and (iii) prevent shareholders of insolvent banks from participating in restructurings. The recruitment underway at COBAC needs to be completed to allow COBAC to monitor the increasing number of financial institutions and to boost the frequency and intensity of its inspections.

### ***Authorities' views***

**30. The authorities recognized that the concentration of bank credit was a source of vulnerability.** Liquidity problems at large common borrowers—typically SONARA and other state-owned enterprises—partly because of delays in the government settling its obligations, could jeopardize the health of the banking system. In their view, a solution to this issue resides in better PFM.

**31. The authorities committed to limiting the risks linked to the new bank.** They opined that the bank aimed at helping fill a void in financing worthwhile small and medium-size enterprises. The bank would rely on long-term resources, including its paid-in capital of US\$20 million, to grant guarantees to bank credit, purchase equity participation, and provide direct loans.

## **E. Fostering Higher Growth**

**32. Estimates do not point to a substantial real effective exchange rate (REER) overvaluation** (Appendix III). The REER depreciated by 3.7 percent in 2010–12, in line with the depreciation of the euro. This depreciation did not, however, offset the cumulative appreciation of the REER in 1994–2009 (24 percent). Model-based estimates suggest a possible overvaluation of Cameroon's REER between 5½ percent and 16 percent at end-2012. This estimate is consistent with the finding of the last Article IV consultation with the CEMAC, which suggests an overvaluation of about 11 percent.

**33. The evolution of non-price indicators of external competitiveness has been mixed.** Cameroon's ranking under the Global Competitiveness Index improved, but its ranking under the World Bank's "Doing Business" indicators deteriorated, with the most ground lost in access to credit, investor protection, property registration, and tax payment procedures. Not surprisingly, foreign direct investment has remained relatively low in non-oil sectors.

**34. The staff warned the authorities about the potential pitfalls of a new law aimed at providing tax incentives to new investments.** Provisions for tax incentives under this law are general and discretionary, thereby creating a presumption that tax packages will be negotiated on a case-by-case basis. Such practices could result in significant losses of tax revenue and undermine

ongoing efforts to improve governance, while providing only limited results in terms of increased investment.

**35. The staff encouraged the authorities to help foster greater regional economic integration, especially among CEMAC member countries.** In particular, harmonizing the rules of products' country of origin, and removing non-tariff barriers and administrative hurdles to travel among CEMAC countries could contribute to developing intraregional trade.<sup>8</sup>

### ***Authorities' views***

**36. The authorities felt confident that Cameroon's competitiveness would greatly benefit from the completion of large public investment projects.** They stressed that financing for most of these projects has already been mobilized or was under negotiation with external creditors. The planned security issue in 2013 and beyond was also intended to finance these and future infrastructure projects, which would then contribute to higher growth.

**37. The authorities concurred with the need to strengthen Cameroon's external competitiveness and remove obstacles to trade.** They took note of the reservations expressed by staff about the new investment incentive law, and welcomed comments on the law.<sup>9</sup> However, they noted that the private sector was keen on enacting the law to spur investment. The authorities expressed their strong determination to meet the mid-August 2013 deadline for Cameroon to be declared conforming by the Board of the Extractive Industries Transparency Initiative (EITI). Although they saw greater regional integration as a desirable objective, the authorities noted the generally difficult process of coming to agreements with other CEMAC partners.

## **F. Reform Scenario**

**38. A moderate reform scenario was discussed with the authorities, building on the policy advice reported above** (Text Table 3, and Tables 10–12).<sup>10</sup> The scenario's main tenets are (i) an acceleration of private sector-led growth through faster improvements in the business environment and alleviation of infrastructure and energy bottlenecks; (ii) the creation of fiscal space through a gradual fuel subsidy reform<sup>11</sup> and a redirection of unproductive resources (e.g., subsidies to public enterprises) toward investment; (iii) acceleration of PFM reforms, and improved tax and customs administrations and project appraisal and execution; and (iv) improved financial sector

<sup>8</sup> A planned reduction in the common external tariff is awaiting an economic impact study.

<sup>9</sup> Comments were sent by FAD shortly after the mission. The thrust of FAD's comments was to suggest limiting the application of the law both in terms of the sectors it covers, and the tax incentives it provides.

<sup>10</sup> No significant reform is likely before parliamentary elections due in 2013; it is thus assumed that reforms will start in 2014.

<sup>11</sup> The moderate reform scenario contemplates a price increase for gasoline of 20 percent and 10 percent over 2014 and 2015, respectively; and a price increase for diesel of 15 percent and 5 percent over 2014 and 2015, respectively.

intermediation and access to credit. The scenario assumes gradual adjustment of gasoline and diesel pump prices to international oil prices (as illustrated in Scenario A, Appendix I), the intensification of public enterprise reform to improve efficiency, and the acceleration of tax reforms to modernize complex procedures and reduce the burden on small and medium-size enterprises.

Text Table 3. Cameroon: Selected Macroeconomic Indicators, 2013-18

(Units as indicated)

|  | 2013<br>Common | 2014<br>Baseline Scenario | 2016<br>Baseline Scenario | 2018<br>Baseline Scenario | 2014<br>Reform Scenario | 2016<br>Reform Scenario | 2018<br>Reform Scenario |
|--|----------------|---------------------------|---------------------------|---------------------------|-------------------------|-------------------------|-------------------------|
| <b>Economic growth and prices <sup>1</sup></b>                 |                |                           |                           |                           |                         |                         |                         |
| Real GDP   | 4.8            | 5.0                       | 5.2                       | 5.5                       | 5.5                     | 5.9                     | 6.5                     |
| Non-oil real GDP   | 4.4            | 4.9                       | 5.1                       | 5.4                       | 5.4                     | 5.8                     | 6.4                     |
| Consumer prices (period average)                               | 2.5            | 2.5                       | 2.5                       | 2.5                       | 3.0                     | 3.0                     | 3.0                     |
| <b>Fiscal aggregates</b>                                       |                |                           |                           |                           |                         |                         |                         |
| Total revenue (incl. grants) <sup>2</sup>                      | 19.9           | 19.8                      | 19.5                      | 19.3                      | 20.2                    | 20.1                    | 20.1                    |
| Of which: Oil <sup>2</sup>                                     | 5.2            | 5.1                       | 4.7                       | 4.3                       | 5.1                     | 4.6                     | 4.2                     |
| Non-oil <sup>3</sup>   | 15.5           | 15.5                      | 15.7                      | 15.8                      | 15.9                    | 16.4                    | 16.8                    |
| Total expenditure, cash basis <sup>2</sup>                     | 23.5           | 23.9                      | 23.8                      | 23.8                      | 22.4                    | 21.6                    | 21.4                    |
| Of which: Non-interest current                                 | 16.8           | 16.5                      | 16.1                      | 15.9                      | 14.9                    | 13.9                    | 13.2                    |
| Capital  | 6.3            | 6.9                       | 7.0                       | 7.2                       | 7.0                     | 7.2                     | 7.8                     |
| Overall budget balance, cash basis (incl. grants) <sup>2</sup> | -5.8           | -4.3                      | -4.3                      | -4.5                      | -2.4                    | -1.6                    | -1.4                    |
| Non-oil primary balance <sup>3</sup>                           | -9.2           | -9.5                      | -9.0                      | -8.7                      | -7.4                    | -6.1                    | -5.4                    |
| <b>External sector <sup>2</sup></b>                            |                |                           |                           |                           |                         |                         |                         |
| Current account (including grants)                             | -3.7           | -3.7                      | -4.1                      | -4.3                      | -3.9                    | -4.4                    | -4.8                    |
| Total public debt  | 19.3           | 22.7                      | 28.6                      | 34.1                      | 20.6                    | 21.1                    | 21.6                    |

Sources: Cameroonian authorities; and IMF staff projections.

<sup>1</sup> Percentage change.<sup>2</sup> Percent of GDP.<sup>3</sup> Percent of non-oil GDP.

**39. Relative to the baseline, this scenario would lead to an increase in sustainable growth by close to 1 percentage point at the end of the projection period.** The resulting budget savings and improvement in the business environment would help redirect spending toward investment and generate higher growth over the medium term, notably, because of the private sector's response to the coming onstream of infrastructure projects in a more conducive environment. This better outcome is consistent with macroeconomic stability and debt sustainability. Inflation would be somewhat higher, reflecting the gradual upward adjustment of domestic fuel prices. Fiscal balances would be preserved: non-oil revenue could be expected to increase by about ½ percentage point during the projection period, supported by accelerated implementation of tax administration reforms aimed at widening the tax base and streamlining tax payments. These reforms would also be expected to produce improvements in the business climate. The tighter fiscal path and structural reforms to boost competitiveness will help underpin external sustainability. Finally, financial sector intermediation would be spurred by a rapid and orderly resolution of distressed banks and more effective bank supervision.

**Authorities' views**

**40.** The authorities endorsed the higher growth objective and indicated that, in their view, their current policy mix would yield those results. In particular, they thought that the large infrastructure projects' contribution to growth would materialize earlier than envisaged by staff.

## STAFF APPRAISAL

**41. Moving toward emerging market economy status by 2035 will require a substantial increase in trend growth.** The authorities' higher growth strategy rightly focuses on addressing Cameroon's substantial infrastructure gap, but its success will hinge on the efficiency of public investment and the strength of the private sector's response. Staff therefore urges the authorities to intensify their efforts to address weaknesses in project selection and execution, and to allocate appropriate resources for infrastructure maintenance. Single-source procurement for large projects will need to be curtailed or given special scrutiny.

**42. Greater improvements in the business environment will be essential to boost the private sector's response.** The payment of taxes and the granting of permits should therefore be made less burdensome, and ongoing anti-corruption efforts should be strengthened. The authorities should also strive to foster financial intermediation and facilitate cross-border trade. Cameroon may want to take the lead in reviving stalled regional integration talks within CEMAC, which would support diversification and productivity growth in Cameroon's non-oil sector. A recent law aimed at fostering private investment, through the provision of overly generous tax incentives, may well fall short of its objectives, while potentially undermining revenue collection.

**43. Substantial risks to the 2013 budget need to be addressed without delay to avoid a further accumulation of domestic arrears that undermine fiscal sustainability.** The fiscal outcome stabilized in 2012, but masked growing vulnerabilities. Fuel subsidies remained high, as international prices and domestic demand remained buoyant. The underbudgeting of fuel subsidies in the 2013 budget continues to threaten orderly budget execution and fiscal stability, as do overly ambitious plans for a regional securities issue. Contingent liabilities, arising from distressed banks and public enterprises, pose an additional risk.

**44. Increasing fiscal space over the medium term will require a combination of improved revenue collection, expenditure reallocations, and judicious financing choices.** To limit revenue volatility, non-oil revenue will need to grow, aided by the large taxpayer unit and a broadening of the tax base. Resource availability for the scaling up of public investment will also require eliminating fuel subsidies through a gradual relaxation of price controls and curbing subsidies and transfers to public enterprises.

**45. PFM needs strengthening to become the backbone of effective and efficient public spending.** The authorities are encouraged to validate arrears and adopt a plan for settling them. The shift toward program budgeting is a promising step for strengthening PFM, but initial



information technology issues need to be addressed. The authorities' modernization plan for PFM is welcome, and should go hand in hand with the adoption of CEMAC PFM directives.

**46. Cameroon's risk of debt distress remains low, but debt indicators have deteriorated since last year.** The deterioration resulted from the impact of domestic arrears on domestic debt, and the ramping up of external borrowing at nonconcessional terms. Going forward, the baseline scenario projects a doubling of the debt-to-GDP ratio within the next five years. This warrants close scrutiny and changes in external debt policy. In particular, external financing choices will need to reflect a judicious strategy predicated on medium-term debt sustainability.

**47. Effective financial intermediation is necessary to buttress the authorities' growth vision.** Risks to financial sector stability have abated, but need to be addressed conclusively. The number of distressed banks has been reduced from five to four, and none appears to pose a systemic risk. Nonetheless, their situations need to be resolved decisively without overly compromising public resources. Decisive action on this front will also contribute to allaying persistent governance concerns. The authorities and the regional bank regulator will need to focus on the concentration of bank credit to SONARA, and the launch of a new public bank for small and medium-size enterprises, to avoid the emergence of contingent liabilities. Other reforms will have to include more frequent supervision, tighter lending standards, and seamless cooperation between national and supranational regulatory bodies.

**48. Staff recommends that the next Article IV consultation take place on the 12-month consultation cycle.**

**Table 1. Cameroon: Selected Economic and Financial Indicators, 2011–18**

|  | 2011   | 2012   | 2013   | 2014   | 2015        | 2016   | 2017   | 2018   |
|--|--------|--------|--------|--------|-------------|--------|--------|--------|
|  |        | Est.   |        |        | Projections |        |        |        |
| (Annual percentage changes, unless otherwise indicated)                |        |        |        |        |             |        |        |        |
| <b>National account and prices</b>                                     |        |        |        |        |             |        |        |        |
| GDP at constant prices   | 4.1    | 4.4    | 4.8    | 5.0    | 5.1         | 5.2    | 5.3    | 5.5    |
| Oil GDP at constant prices   | -7.3   | 3.5    | 15.2   | 7.4    | 6.5         | 7.5    | 8.0    | 8.5    |
| Non-oil GDP at constant prices   | 4.6    | 4.5    | 4.4    | 4.9    | 5.0         | 5.1    | 5.2    | 5.4    |
| GDP deflator   | 3.7    | 2.3    | 2.0    | 2.2    | 2.1         | 2.1    | 2.0    | 1.9    |
| GDP at market prices (CFAF billions)                                   | 12,026 | 12,848 | 13,735 | 14,734 | 15,806      | 16,965 | 18,221 | 19,595 |
| Oil  | 1,012  | 1,107  | 1,088  | 1,143  | 1,191       | 1,232  | 1,279  | 1,319  |
| Non-oil  | 11,014 | 11,741 | 12,647 | 13,591 | 14,615      | 15,734 | 16,942 | 18,276 |
| Oil output (thousands of barrels a day)                                | 59.2   | 61.3   | 70.8   | 79.0   | 85.5        | 91.0   | 96.2   | 99.8   |
| Consumer prices (average)  | 2.9    | 2.4    | 2.5    | 2.5    | 2.5         | 2.5    | 2.5    | 2.5    |
| <b>External trade</b>  |        |        |        |        |             |        |        |        |
| Export volume  | -4.4   | 0.1    | 8.9    | 7.7    | 6.5         | 6.6    | 7.6    | 7.6    |
| Oil sector   | -8.7   | 7.9    | 16.0   | 12.3   | 8.6         | 6.8    | 5.9    | 4.0    |
| Non-oil sector   | -3.5   | -1.5   | 7.4    | 6.6    | 6.0         | 6.5    | 8.0    | 8.5    |
| Import volume  | 15.6   | 1.0    | 7.8    | 9.0    | 6.9         | 7.8    | 7.2    | 7.3    |
| Average oil export price (US\$ a barrel) <sup>1</sup>                  | 111.6  | 111.7  | 100.4  | 93.8   | 89.6        | 86.4   | 84.3   | 83.2   |
| Nominal effective exchange rate (depreciation -)                       | 1.3    | -3.1   | ...    | ...    | ...         | ...    | ...    | ...    |
| Real effective exchange rate (depreciation -)                          | 0.0    | -3.6   | ...    | ...    | ...         | ...    | ...    | ...    |
| Terms of trade   | 10.8   | 1.4    | -2.0   | -0.4   | -1.6        | -1.8   | -2.7   | -3.4   |
| Export price index   | 24.8   | 6.0    | -5.3   | -0.4   | -1.7        | -1.3   | -1.7   | -2.3   |
| Non-oil export price index   | 14.5   | 5.4    | -5.6   | 1.1    | -2.5        | -1.4   | -2.1   | -0.8   |
| Import price index   | 12.7   | 4.5    | -3.3   | -0.1   | -0.1        | 0.5    | 1.0    | 1.2    |
| <b>Money and credit</b>  |        |        |        |        |             |        |        |        |
| Broad money (M2)   | 10.6   | 1.4    | 5.3    | 7.3    | 7.3         | 7.3    | 7.7    | 7.8    |
| Net foreign assets <sup>2</sup>  | -7.4   | -3.3   | -1.0   | -0.5   | 1.0         | 1.6    | 1.5    | 1.4    |
| Net domestic assets <sup>2</sup>                                       | 18.0   | 4.6    | 6.2    | 7.7    | 6.3         | 5.7    | 6.2    | 6.4    |
| Domestic credit to the private sector                                  | 28.3   | 2.6    | 8.5    | 10.9   | 8.7         | 8.3    | 8.7    | 9.4    |
| (Percent of GDP, unless otherwise indicated)                           |        |        |        |        |             |        |        |        |
| Gross national savings   | 16.2   | 16.4   | 17.0   | 17.2   | 17.5        | 17.5   | 17.5   | 17.6   |
| Gross domestic investment  | 19.1   | 20.2   | 20.7   | 20.9   | 21.3        | 21.5   | 21.8   | 21.9   |
| Public investment  | 6.3    | 5.9    | 6.3    | 6.9    | 6.9         | 7.0    | 7.2    | 7.2    |
| Private investment   | 12.8   | 14.2   | 14.4   | 14.0   | 14.4        | 14.5   | 14.6   | 14.7   |
| <b>Central government operations</b>                                   |        |        |        |        |             |        |        |        |
| Total revenue (excluding grants)                                       | 18.2   | 18.4   | 19.4   | 19.4   | 19.3        | 19.3   | 19.2   | 19.1   |
| Oil revenue  | 5.3    | 5.4    | 5.2    | 5.1    | 4.9         | 4.7    | 4.5    | 4.3    |
| Non-oil revenue  | 12.9   | 13.1   | 14.3   | 14.3   | 14.4        | 14.6   | 14.7   | 14.8   |
| Non-oil revenue (percent of non-oil GDP)                               | 14.1   | 14.3   | 15.5   | 15.5   | 15.6        | 15.7   | 15.8   | 15.8   |
| Total expenditure  | 21.6   | 20.0   | 23.5   | 23.9   | 23.8        | 23.8   | 23.8   | 23.8   |
| Overall fiscal balance (cash basis)                                    |        |        |        |        |             |        |        |        |
| Excluding grants   | -4.1   | -2.5   | -6.2   | -4.7   | -4.6        | -4.6   | -4.7   | -4.7   |
| Including grants   | -3.6   | -2.0   | -5.8   | -4.3   | -4.3        | -4.3   | -4.4   | -4.5   |
| Non-oil primary balance (percent of non-oil GDP)                       | -8.6   | -6.7   | -9.2   | -9.5   | -9.2        | -9.0   | -8.9   | -8.7   |
| <b>External sector</b>   |        |        |        |        |             |        |        |        |
| Current account balance  |        |        |        |        |             |        |        |        |
| Including official grants  | -2.9   | -3.7   | -3.7   | -3.7   | -3.8        | -4.1   | -4.3   | -4.3   |
| Excluding official grants  | -3.8   | -4.5   | -4.6   | -4.6   | -4.7        | -4.8   | -5.0   | -4.9   |
| Gross reserves imputed to Cameroon (US\$ billions)                     | 3.2    | 3.3    | 3.3    | 3.2    | 3.3         | 3.4    | 3.5    | 3.6    |
| (percent of broad money)   | 52.9   | 53.7   | 50.0   | 46.2   | 44.0        | 42.5   | 40.9   | 39.2   |
| CEMAC gross reserves (US\$ billions)                                   | 15.7   | 15.6   | 18.4   | 20.2   | 21.3        | 22.5   | 23.8   | 24.4   |
| (months of CEMAC imports of GNFS)                                      | 5.4    | 5.2    | 6.0    | 6.1    | 6.4         | 6.6    | 7.4    | 7.9    |
| <b>Public debt<sup>3</sup></b>   |        |        |        |        |             |        |        |        |
| Stock of public debt   | 13.4   | 15.9   | 19.3   | 22.7   | 25.7        | 28.6   | 31.4   | 34.1   |
| Of which: external   | 7.3    | 9.0    | 9.7    | 11.1   | 12.4        | 13.8   | 15.1   | 16.3   |
| (Percent of exports of goods and services, unless otherwise indicated) |        |        |        |        |             |        |        |        |
| Present value of external debt   | 27.8   | 23.4   | 27.1   | 31.7   | 36.3        | 40.9   | 44.7   | 47.9   |
| External debt service  | 1.1    | 1.7    | 1.6    | 1.6    | 2.2         | 1.8    | 2.0    | 2.1    |
| External debt service (percent of government revenue)                  | 1.7    | 2.6    | 2.4    | 2.4    | 3.1         | 2.6    | 2.8    | 3.0    |

Sources: Cameroonian authorities; and IMF staff estimates and projections.

<sup>1</sup>Beyond 2012, WEO price in US\$ a barrel, minus a discount of US\$6 for the uncertainty (prudence factor) and US\$3 for the quality of Cameroon's oil.<sup>2</sup>Percent of broad money at the beginning of the period.<sup>3</sup>Projections are taken from the 2013 Debt Sustainability Analysis (DSA), which excludes the stock of debt on which France provided debt relief under the "Contrat de désendettement et de développement" (C2D).

**Table 2. Cameroon: Central Government Operations, 2011–18**  
(CFAF billions, unless otherwise indicated)

|  | 2011  | 2012  | 2013   |       |        | 2014        | 2015   | 2016   | 2017   | 2018   |
|--|-------|-------|--------|-------|--------|-------------|--------|--------|--------|--------|
|  | Act.  | Est.  | Budget | March | Proj.  | Projections |        |        |        |        |
| Total revenue and grants                             | 2,250 | 2,425 | 2,649  | 587   | 2,727  | 2,912       | 3,106  | 3,315  | 3,536  | 3,775  |
| Total revenue  | 2,190 | 2,370 | 2,583  | 587   | 2,671  | 2,858       | 3,055  | 3,267  | 3,493  | 3,736  |
| Oil sector revenue                                   | 638   | 693   | 705    | 100   | 711    | 752         | 774    | 795    | 821    | 841    |
| Non-oil sector revenue <sup>1</sup>                  | 1,552 | 1,677 | 1,878  | 486   | 1,960  | 2,106       | 2,280  | 2,472  | 2,671  | 2,895  |
| Direct taxes   | 405   | 471   | ...    | 201   | 520    | 559         | 601    | 647    | 697    | 751    |
| Special tax on petroleum products                    | 85    | 97    | ...    | 28    | 108    | 116         | 124    | 134    | 144    | 155    |
| Other taxes on goods and services                    | 701   | 720   | ...    | 175   | 878    | 943         | 1,025  | 1,114  | 1,200  | 1,307  |
| Taxes on international trade                         | 274   | 294   | ...    | 66    | 361    | 388         | 418    | 454    | 499    | 538    |
| Non-tax revenue                                      | 88    | 94    | 105    | 17    | 93     | 100         | 113    | 123    | 132    | 143    |
| Total grants   | 60    | 55    | 66     | 0     | 56     | 54          | 51     | 48     | 44     | 39     |
| Projects   | 8     | 12    | ...    | 0     | 12     | 12          | 12     | 12     | 12     | 12     |
| Other (debt relief)                                  | 53    | 43    | ...    | 0     | 44     | 42          | 39     | 36     | 32     | 28     |
| Total expenditure                                    | 2,603 | 2,570 | 2,971  | 468   | 3,223  | 3,521       | 3,760  | 4,029  | 4,337  | 4,655  |
| Current expenditure                                  | 1,842 | 1,807 | 2,014  | 366   | 2,352  | 2,506       | 2,663  | 2,834  | 3,027  | 3,240  |
| Wages and salaries                                   | 685   | 706   | 803    | 196   | 803    | 860         | 921    | 992    | 1,067  | 1,146  |
| Goods and services                                   | 550   | 575   | 636    | 103   | 636    | 683         | 735    | 791    | 852    | 919    |
| Subsidies and transfers                              | 563   | 474   | 526    | 58    | 867    | 891         | 918    | 954    | 991    | 1,042  |
| Fuel subsidies <sup>2</sup>                          | 117   | 103   | 220    | 0     | 434    | 437         | 442    | 453    | 472    | 495    |
| Pensions   | 138   | 137   | 152    | 37    | 162    | 174         | 187    | 202    | 217    | 234    |
| Other  | 308   | 234   | 154    | 22    | 271    | 280         | 289    | 299    | 302    | 313    |
| Interest   | 45    | 51    | 49     | 9     | 46     | 71          | 88     | 98     | 117    | 133    |
| External   | 31    | 38    | 34     | 9     | 31     | 34          | 37     | 41     | 46     | 52     |
| Domestic   | 14    | 13    | 15     | 0     | 15     | 38          | 51     | 57     | 70     | 81     |
| Capital expenditure                                  | 761   | 764   | 957    | 102   | 871    | 1,015       | 1,097  | 1,195  | 1,309  | 1,416  |
| Domestically financed investment                     | 563   | 513   | 611    | 74    | 554    | 600         | 651    | 712    | 788    | 873    |
| Foreign-financed investment                          | 163   | 189   | 281    | 25    | 252    | 335         | 367    | 402    | 441    | 463    |
| Rehabilitation and participation                     | 35    | 61    | 65     | 3     | 65     | 80          | 80     | 80     | 80     | 80     |
| Overall balance (excl. payment of govt. obligations) |       |       |        |       |        |             |        |        |        |        |
| Excluding grants                                     | -413  | -201  | -388   | 119   | -552   | -663        | -706   | -762   | -844   | -919   |
| Including grants                                     | -353  | -146  | -322   | 119   | -496   | -609        | -655   | -714   | -800   | -880   |
| Payment of government obligations                    | -75   | -116  | -26    | -44   | -300   | -20         | -16    | -10    | -8     | -7     |
| Audited arrears                                      | -15   | -24   | -26    | -2    | -26    | -20         | -16    | -10    | -8     | -7     |
| Obligations to SONARA <sup>3</sup>                   | -60   | -93   | 0      | -42   | -274   | 0           | 0      | 0      | 0      | 0      |
| Overall balance (cash basis)                         |       |       |        |       |        |             |        |        |        |        |
| Excluding grants                                     | -489  | -317  | -414   | 75    | -852   | -683        | -722   | -772   | -852   | -926   |
| Including grants                                     | -428  | -262  | -348   | 75    | -796   | -629        | -671   | -724   | -809   | -887   |
| Financing  | 428   | 262   | 348    | -75   | 290    | 236         | 229    | 300    | 315    | 321    |
| External financing, net                              | 98    | 114   | 199    | 19    | 143    | 221         | 250    | 303    | 342    | 361    |
| Amortization   | -58   | -63   | -59    | -6    | -97    | -102        | -105   | -87    | -88    | -90    |
| Drawings   | 156   | 177   | 258    | 25    | 240    | 323         | 355    | 391    | 430    | 451    |
| Domestic financing, net                              | 306   | 154   | 149    | -88   | 147    | 15          | -21    | -3     | -26    | -40    |
| Banking system                                       | 154   | 103   | 100    | -60   | 30     | 0           | 0      | 0      | 0      | 0      |
| Amortization of domestic debt                        | -47   | -101  | -101   | -6    | -83    | -85         | -121   | -103   | -126   | -140   |
| Security issue                                       | 0     | 0     | 150    | 0     | 100    | 100         | 100    | 100    | 100    | 100    |
| Securitization of arrears to SONARA                  | 80    | 85    | 0      | 0     | 100    | 0           | 0      | 0      | 0      | 0      |
| Other domestic financing                             | 118   | 66    | 0      | -21   | 0      | 0           | 0      | 0      | 0      | 0      |
| Errors and omissions                                 | 25    | -6    | 0      | -6    | 0      | 0           | 0      | 0      | 0      | 0      |
| Financing gap  | 0     | 0     | 0      | 0     | 506    | 394         | 442    | 424    | 493    | 566    |
| Memorandum items:                                    |       |       |        |       |        |             |        |        |        |        |
| Primary balance                                      | -309  | -94   | -273   | ...   | -450   | -538        | -566   | -617   | -684   | -747   |
| Non-oil primary balance                              | -947  | -787  | -978   | ...   | -1,162 | -1,290      | -1,341 | -1,412 | -1,505 | -1,589 |

Sources: Cameroonian authorities; and IMF staff estimates and projections.

<sup>1</sup> Figures for 2011 and 2012 exclude customs and VAT taxes due by SONARA that were the objects of cross-cancellations against fuel subsidies due to SONARA (i.e., the revenue is presented on a net basis). From 2013 onward, projections for these taxes are made on a gross basis. Taxes owed by SONARA are projected at CFAF 145 billion in 2013.

<sup>2</sup> Figures for 2011 and 2012 include securitization of fuel subsidies due to SONARA.

<sup>3</sup> The figure for 2012 includes securitization of arrears owed to SONARA. The figure for 2013 includes CFAF 120.3 billion owed to private companies who imported fuel products for the government in 2012. It is assumed that CFAF 56 billion of the CFAF 120.3 billion was paid in 2012.

**Table 3. Cameroon: Central Government Operations, 2011–18**  
(Percent of GDP, unless otherwise indicated)

|  | 2011   | 2012   | 2013   | 2014   | 2015        | 2016   | 2017   | 2018   |
|--|--------|--------|--------|--------|-------------|--------|--------|--------|
|  | Act.   | Est.   | Budget | Proj.  | Projections |        |        |        |
| Total revenue and grants                             | 18.7   | 18.9   | 19.3   | 19.9   | 19.8        | 19.6   | 19.5   | 19.4   |
| Total revenue  | 18.2   | 18.4   | 18.8   | 19.4   | 19.4        | 19.3   | 19.3   | 19.2   |
| Oil sector revenue                                   | 5.3    | 5.4    | 5.1    | 5.2    | 5.1         | 4.9    | 4.7    | 4.5    |
| Non-oil sector revenue <sup>1</sup>                  | 12.9   | 13.1   | 13.7   | 14.3   | 14.3        | 14.4   | 14.6   | 14.7   |
| Direct taxes   | 3.4    | 3.7    | ...    | 3.8    | 3.8         | 3.8    | 3.8    | 3.8    |
| Special tax on petroleum products                    | 0.7    | 0.8    | ...    | 0.8    | 0.8         | 0.8    | 0.8    | 0.8    |
| Other taxes on goods and services                    | 5.8    | 5.6    | ...    | 6.4    | 6.4         | 6.5    | 6.6    | 6.6    |
| Taxes on international trade                         | 2.3    | 2.3    | ...    | 2.6    | 2.6         | 2.6    | 2.7    | 2.7    |
| Non-tax revenue                                      | 0.7    | 0.7    | 0.8    | 0.7    | 0.7         | 0.7    | 0.7    | 0.7    |
| Total grants   | 0.5    | 0.4    | 0.5    | 0.4    | 0.4         | 0.3    | 0.3    | 0.2    |
| Projects   | 0.1    | 0.1    | ...    | 0.1    | 0.1         | 0.1    | 0.1    | 0.1    |
| Other (debt relief)                                  | 0.4    | 0.3    | ...    | 0.3    | 0.3         | 0.2    | 0.2    | 0.2    |
| Total expenditure                                    | 21.6   | 20.0   | 21.6   | 23.5   | 23.9        | 23.8   | 23.7   | 23.8   |
| Current expenditure                                  | 15.3   | 14.1   | 14.7   | 17.1   | 17.0        | 16.8   | 16.7   | 16.6   |
| Wages and salaries                                   | 5.7    | 5.5    | 5.8    | 5.8    | 5.8         | 5.8    | 5.9    | 5.8    |
| Goods and services                                   | 4.6    | 4.5    | 4.6    | 4.6    | 4.6         | 4.7    | 4.7    | 4.7    |
| Subsidies and transfers                              | 4.7    | 3.7    | 3.8    | 6.3    | 6.0         | 5.8    | 5.6    | 5.4    |
| Fuel subsidies <sup>2</sup>                          | 1.0    | 0.8    | 1.6    | 3.2    | 3.0         | 2.8    | 2.7    | 2.6    |
| Pensions   | 1.1    | 1.1    | 1.1    | 1.2    | 1.2         | 1.2    | 1.2    | 1.2    |
| Other  | 2.6    | 1.8    | 1.1    | 2.0    | 1.9         | 1.8    | 1.8    | 1.7    |
| Interest   | 0.4    | 0.4    | 0.4    | 0.3    | 0.5         | 0.6    | 0.6    | 0.7    |
| External   | 0.3    | 0.3    | 0.2    | 0.2    | 0.2         | 0.2    | 0.2    | 0.3    |
| Domestic   | 0.1    | 0.1    | 0.1    | 0.1    | 0.3         | 0.3    | 0.3    | 0.4    |
| Capital expenditure                                  | 6.3    | 5.9    | 7.0    | 6.3    | 6.9         | 6.9    | 7.0    | 7.2    |
| Domestically financed investment                     | 4.7    | 4.0    | 4.4    | 4.0    | 4.1         | 4.1    | 4.2    | 4.3    |
| Foreign-financed investment                          | 1.4    | 1.5    | 2.0    | 1.8    | 2.3         | 2.3    | 2.4    | 2.4    |
| Rehabilitation and participation                     | 0.3    | 0.5    | 0.5    | 0.5    | 0.5         | 0.5    | 0.5    | 0.4    |
| Overall balance (excl. payment of govt. obligations) |        |        |        |        |             |        |        |        |
| Excluding grants                                     | -3.4   | -1.6   | -2.8   | -4.0   | -4.5        | -4.5   | -4.5   | -4.6   |
| Including grants                                     | -2.9   | -1.1   | -2.3   | -3.6   | -4.1        | -4.1   | -4.2   | -4.4   |
| Payment of government obligations                    | -0.6   | -0.9   | -0.2   | -2.2   | -0.1        | -0.1   | -0.1   | 0.0    |
| Audited arrears                                      | -0.1   | -0.2   | -0.2   | -0.2   | -0.1        | -0.1   | -0.1   | 0.0    |
| Obligations to SONARA <sup>3</sup>                   | -0.5   | -0.7   | 0.0    | -2.0   | 0.0         | 0.0    | 0.0    | 0.0    |
| Overall balance (cash basis)                         |        |        |        |        |             |        |        |        |
| Excluding grants                                     | -4.1   | -2.5   | -3.0   | -6.2   | -4.6        | -4.6   | -4.5   | -4.7   |
| Including grants                                     | -3.6   | -2.0   | -2.5   | -5.8   | -4.3        | -4.2   | -4.3   | -4.4   |
| Financing  | 3.6    | 2.0    | 2.5    | 2.1    | 1.6         | 1.4    | 1.8    | 1.7    |
| External financing, net                              | 0.8    | 0.9    | 1.5    | 1.0    | 1.5         | 1.6    | 1.8    | 1.9    |
| Amortization   | -0.5   | -0.5   | -0.4   | -0.7   | -0.7        | -0.7   | -0.5   | -0.5   |
| Drawings   | 1.3    | 1.4    | 1.9    | 1.7    | 2.2         | 2.2    | 2.3    | 2.3    |
| Domestic financing, net                              | 2.5    | 1.2    | 1.1    | 1.1    | 0.1         | -0.1   | 0.0    | -0.2   |
| Banking system                                       | 1.3    | 0.8    | 0.7    | 0.2    | 0.0         | 0.0    | 0.0    | 0.0    |
| Amortization of domestic debt                        | -0.4   | -0.8   | -0.7   | -0.6   | -0.6        | -0.8   | -0.6   | -0.7   |
| Security issue                                       | 0.0    | 0.0    | 1.1    | 0.7    | 0.7         | 0.6    | 0.6    | 0.5    |
| Securitization of arrears to SONARA                  | 0.7    | 0.7    | 0.0    | 0.7    | 0.0         | 0.0    | 0.0    | 0.0    |
| Other domestic financing                             | 1.0    | 0.5    | 0.0    | 0.0    | 0.0         | 0.0    | 0.0    | 0.0    |
| Errors and omissions                                 | 0.2    | 0.0    | 0.0    | 0.0    | 0.0         | 0.0    | 0.0    | 0.0    |
| Financing gap  | 0.0    | 0.0    | 0.0    | 3.7    | 2.7         | 2.8    | 2.5    | 2.7    |
| Memorandum items:                                    |        |        |        |        |             |        |        |        |
| Non-oil revenue                                      | 14.1   | 14.3   | 14.8   | 15.5   | 15.5        | 15.6   | 15.7   | 15.8   |
| Non-oil primary balance                              | -8.6   | -6.7   | -7.7   | -9.2   | -9.5        | -9.2   | -9.0   | -8.9   |
| Primary balance                                      | -2.6   | -0.7   | -2.0   | -3.3   | -3.6        | -3.6   | -3.6   | -3.8   |
| Stock of total public debt                           | 13.4   | 15.9   | ...    | 19.3   | 22.7        | 25.7   | 28.6   | 31.4   |
| Stock of external public debt                        | 7.3    | 9.0    | ...    | 9.7    | 11.1        | 12.4   | 13.8   | 15.1   |
| Nominal GDP (CFAF billions)                          | 12,026 | 12,848 | 13,735 | 13,735 | 14,734      | 15,806 | 16,965 | 18,221 |
| Nominal non-oil GDP (CFAF billions)                  | 11,014 | 11,741 | 12,647 | 12,647 | 13,591      | 14,615 | 15,734 | 16,942 |

Sources: Cameroonian authorities; and IMF staff estimates and projections.

<sup>1</sup> Figures for 2011 and 2012 exclude customs and VAT taxes due by SONARA that were the objects of cross-cancellations against fuel subsidies due to SONARA (i.e., the revenue is presented on a net basis). From 2013 onward, projections for these taxes are made on a gross basis. Taxes owed by SONARA are projected at CFAF 145 billion in 2013.

<sup>2</sup> Figures for 2011 and 2012 include securitization of fuel subsidies due to SONARA.

<sup>3</sup> The figure for 2012 includes securitization of arrears owed to SONARA. The figure for 2013 includes CFAF 120.3 billion owed to private companies who imported fuel products for the government in 2012. It is assumed that CFAF 56 billion of the CFAF 120.3 billion was paid in 2012.

**Table 4. Cameroon: Balance of Payments, 2011–18**  
(CFAF billions, unless otherwise indicated)

|   | 2011     | 2012<br>Est. | 2013     | 2014     | 2015        | 2016     | 2017     | 2018     |
|---|----------|--------------|----------|----------|-------------|----------|----------|----------|
|   |          |              |          |          | Projections |          |          |          |
| Current account balance                               | -352.6   | -480.8       | -507.3   | -548.2   | -607.6      | -690.6   | -783.2   | -836.7   |
| Trade balance   | -273.6   | -211.7       | -244.1   | -218.2   | -273.4      | -375.2   | -490.2   | -560.4   |
| Exports, goods  | 2,667.0  | 2,828.9      | 2,917.3  | 3,127.9  | 3,275.3     | 3,446.2  | 3,643.1  | 3,857.8  |
| Oil and oil products                                  | 1,396.2  | 1,508.7      | 1,578.7  | 1,685.7  | 1,784.8     | 1,880.3  | 1,986.9  | 2,088.9  |
| Non-oil sector  | 1,270.8  | 1,320.2      | 1,338.6  | 1,442.1  | 1,490.5     | 1,565.9  | 1,656.3  | 1,768.9  |
| Imports, goods  | -2,940.6 | -3,040.6     | -3,161.4 | -3,346.1 | -3,548.6    | -3,821.4 | -4,133.3 | -4,418.2 |
| Services (net)  | -57.7    | -159.5       | -168.3   | -209.7   | -239.0      | -246.5   | -225.3   | -221.7   |
| Income (net)  | -142.9   | -213.4       | -220.0   | -249.1   | -231.4      | -205.1   | -204.4   | -191.7   |
| Of which: interest due on public debt                 | -30.6    | -23.2        | -31.2    | -33.7    | -37.2       | -41.1    | -46.3    | -51.6    |
| Transfers (net)                                       | 121.6    | 103.8        | 125.1    | 128.7    | 136.2       | 136.2    | 136.7    | 137.2    |
| Inflows   | 277.1    | 256.4        | 280.9    | 285.8    | 294.4       | 295.3    | 297.0    | 298.4    |
| Outflows  | -155.5   | -152.6       | -155.8   | -157.1   | -158.2      | -159.1   | -160.3   | -161.2   |
| Capital and financial account balance                 | 193.0    | 525.5        | 477.6    | 533.3    | 642.9       | 735.5    | 831.2    | 877.6    |
| Capital account                                       | 7.5      | 11.6         | 11.6     | 11.6     | 11.6        | 11.6     | 11.6     | 11.6     |
| Capital transfers                                     | 7.5      | 11.6         | 11.6     | 11.6     | 11.6        | 11.6     | 11.6     | 11.6     |
| Financial account                                     | 185.5    | 513.9        | 466.0    | 521.8    | 631.3       | 723.9    | 819.7    | 866.0    |
| Official capital                                      | 126.1    | 131.0        | 177.9    | 261.0    | 265.6       | 310.8    | 337.4    | 353.4    |
| Long-term borrowing                                   | 184.1    | 205.8        | 265.5    | 348.2    | 383.1       | 420.7    | 462.0    | 485.9    |
| Amortization  | -58.0    | -74.9        | -87.6    | -87.2    | -117.5      | -109.9   | -124.6   | -132.5   |
| Non-official capital (net)                            | 120.1    | 323.3        | 288.1    | 260.7    | 365.7       | 413.1    | 482.3    | 512.7    |
| Oil sector  | 45.3     | 80.6         | 76.4     | 75.5     | 74.5        | 73.6     | 72.6     | 71.7     |
| Non-oil sector  | 74.7     | 242.7        | 211.7    | 185.3    | 291.2       | 339.6    | 409.7    | 441.0    |
| Errors and omissions                                  | -60.7    | 59.7         | 0.0      | 0.0      | 0.0         | 0.0      | 0.0      | 0.0      |
| Overall balance                                       | -159.6   | 44.7         | -29.7    | -14.9    | 35.3        | 44.9     | 48.0     | 40.9     |
| Financing   |          |              |          |          |             |          |          |          |
| Change in imputed reserves (BEAC)                     | 159.6    | -44.7        | 29.7     | 14.9     | -35.3       | -44.9    | -48.0    | -40.9    |
| Of which: use of IMF credit (net)                     | 1.2      | 0.6          | 1.8      | 2.6      | 16.9        | 16.3     | 15.8     | 15.3     |
| (Percent of GDP)                                      |          |              |          |          |             |          |          |          |
| Trade balance   | -2.3     | -1.6         | -1.8     | -1.5     | -1.7        | -2.2     | -2.7     | -2.9     |
| Imports   | 24.5     | 23.7         | 23.0     | 22.7     | 22.5        | 22.5     | 22.7     | 22.5     |
| Non-oil exports                                       | 10.6     | 10.3         | 9.7      | 9.8      | 9.4         | 9.2      | 9.1      | 9.0      |
| Current account balance                               |          |              |          |          |             |          |          |          |
| Excluding grants                                      | -3.8     | -4.5         | -4.6     | -4.6     | -4.7        | -4.8     | -5.0     | -4.9     |
| Including grants                                      | -2.9     | -3.7         | -3.7     | -3.7     | -3.8        | -4.1     | -4.3     | -4.3     |
| Overall balance                                       | -1.3     | 0.3          | -0.2     | -0.1     | 0.2         | 0.4      | 0.3      | 0.3      |
| (Percentage change, unless otherwise indicated)       |          |              |          |          |             |          |          |          |
| Export volume   | -4.4     | 0.1          | 8.9      | 7.7      | 6.5         | 6.6      | 7.6      | 7.6      |
| Crude oil   | -8.7     | 7.9          | 16.0     | 12.3     | 8.6         | 6.8      | 5.9      | 4.0      |
| Non-oil sector  | -3.5     | -1.5         | 7.4      | 6.6      | 6.0         | 6.5      | 8.0      | 8.5      |
| Import volume   | 15.6     | 1.0          | 7.8      | 9.0      | 6.9         | 7.8      | 7.2      | 7.3      |
| Terms of trade  | 10.8     | 1.4          | -2.0     | -0.4     | -1.6        | -1.8     | -2.7     | -3.4     |
| Non-oil export price index                            | 14.5     | 5.4          | -5.6     | 1.1      | -2.5        | -1.4     | -2.1     | -0.8     |
| Export price index (CFAF)                             | 24.8     | 6.0          | -5.3     | -0.4     | -1.7        | -1.3     | -1.7     | -2.3     |
| Import price index (CFAF)                             | 12.7     | 4.5          | -3.3     | -0.1     | -0.1        | 0.5      | 1.0      | 1.2      |
| Exchange rate (CFAF per US\$; period average)         | 471.4    | 510.0        | ...      | ...      | ...         | ...      | ...      | ...      |
| Gross official reserves (imputed reserves, US\$ billi | 3.2      | 3.3          | 3.3      | 3.2      | 3.3         | 3.4      | 3.5      | 3.6      |

Sources: Cameroonian authorities; and IMF staff estimates and projections.

**Table 5. Cameroon: Monetary Survey, 2011–18**  
(CFAF billions, unless otherwise indicated)

|   | 2011   | 2012<br>Est. | 2013   | 2014   | 2015        | 2016   | 2017   | 2018   |
|---|--------|--------------|--------|--------|-------------|--------|--------|--------|
|   |        |              |        |        | Projections |        |        |        |
| Net foreign assets  | 1627.3 | 1527.8       | 1497.8 | 1482.8 | 1517.8      | 1577.8 | 1637.8 | 1697.8 |
| Bank of Central African States (BEAC)                         | 1418.2 | 1462.1       | 1432.1 | 1417.1 | 1452.1      | 1512.1 | 1572.1 | 1632.1 |
| Commercial banks  | 209.1  | 65.7         | 65.7   | 65.7   | 65.7        | 65.7   | 65.7   | 65.7   |
| Net domestic assets   | 1405.6 | 1546.3       | 1738.3 | 1988.8 | 2206.3      | 2419.5 | 2665.4 | 2940.8 |
| Domestic credit   | 1452.4 | 1626.5       | 1818.5 | 2069.0 | 2286.5      | 2499.7 | 2745.6 | 3021.1 |
| Net claims on the public sector                               | -226.2 | -95.4        | -50.4  | -9.1   | 27.7        | 51.9   | 78.6   | 108.0  |
| Net credit to the central government                          | -189.0 | -70.1        | -40.1  | -40.1  | -40.1       | -40.1  | -40.1  | -40.1  |
| Claims  | 244.6  | 266.3        | 261.1  | 258.9  | 242.4       | 226.3  | 210.8  | 195.7  |
| Deposits  | 433.6  | 336.5        | 301.2  | 299.0  | 282.5       | 266.5  | 250.9  | 235.8  |
| Credit to autonomous agencies                                 | 15.5   | 36.6         | 40.2   | 44.2   | 48.7        | 53.5   | 58.9   | 64.8   |
| Credit to public enterprises                                  | 120.7  | 113.0        | 124.3  | 161.6  | 193.9       | 213.3  | 234.6  | 258.1  |
| Credit to financial institutions                              | 29.1   | 29.2         | 32.1   | 41.7   | 45.9        | 50.4   | 60.5   | 60.5   |
| Credit to the private sector                                  | 1649.5 | 1692.7       | 1836.8 | 2036.4 | 2213.0      | 2397.3 | 2606.5 | 2852.6 |
| Other items (net)   | -46.8  | -80.2        | -80.2  | -80.2  | -80.2       | -80.2  | -80.2  | -80.2  |
| Money and quasi-money   | 3032.9 | 3074.1       | 3236.1 | 3471.6 | 3724.1      | 3997.3 | 4303.2 | 4638.6 |
| Currency outside banks  | 510.7  | 555.4        | 587.8  | 634.9  | 685.4       | 740.0  | 801.2  | 868.3  |
| Deposits  | 2522.2 | 2518.7       | 2648.3 | 2836.7 | 3038.7      | 3257.3 | 3502.0 | 3770.4 |
| <i>Memorandum items:</i>                                      |        |              |        |        |             |        |        |        |
| Contribution to the growth of broad money (percentage points) |        |              |        |        |             |        |        |        |
| Net foreign assets  | -7.4   | -3.3         | -1.0   | -0.5   | 1.0         | 1.6    | 1.5    | 1.4    |
| Net domestic assets   | 18.0   | 4.6          | 6.2    | 7.7    | 6.3         | 5.7    | 6.2    | 6.4    |
| Of which: net credit to the central government                | 0.1    | 0.0          | 0.0    | 0.0    | 0.0         | 0.0    | 0.0    | 0.0    |
| Private sector credit   |        |              |        |        |             |        |        |        |
| Annual percentage change                                      | 28.3   | 2.6          | 8.5    | 10.9   | 8.7         | 8.3    | 8.7    | 9.4    |
| Percent of GDP  | 13.7   | 13.2         | 13.4   | 13.8   | 14.0        | 14.1   | 14.3   | 14.6   |
| Broad money (annual percentage change)                        | 10.6   | 1.4          | 5.3    | 7.3    | 7.3         | 7.3    | 7.7    | 7.8    |
| Currency  | 1.9    | 8.8          | 5.8    | 8.0    | 8.0         | 8.0    | 8.3    | 8.4    |
| Deposits  | 12.6   | -0.1         | 5.1    | 7.1    | 7.1         | 7.2    | 7.5    | 7.7    |
| Velocity (GDP/average M2)                                     | 4.4    | 4.3          | 4.2    | 4.2    | 4.2         | 4.2    | 4.2    | 4.2    |
| Government usable deposits <sup>1</sup>                       |        |              |        |        |             |        |        |        |
| Nominal (CFAF billions)                                       | 230.8  | 114.1        | 36.2   | 6.2    | 6.2         | 6.2    | 6.2    | 6.2    |
| Months of total expenditure <sup>2</sup>                      | 1.1    | 0.6          | 0.1    | 0.0    | 0.0         | 0.0    | 0.0    | 0.0    |

Sources: Cameroonian authorities; and Fund staff estimates and projections.

<sup>1</sup> Deposits that are readily available for government operations.

<sup>2</sup> Excluding foreign-financed investment.

**Table 6. Cameroon: Obligations to SONARA, 2007–12**  
(CFAF billions, unless otherwise indicated)

|                                   | 2007 | 2008  | 2009 | 2010  | 2011  | 2012 <sup>1</sup> |
|-----------------------------------|------|-------|------|-------|-------|-------------------|
| I. Fuel Subsidies (Accrual basis) | 30.3 | 137.0 | 22.5 | 144.9 | 318.2 | 322.1             |
| (Percent of GDP)                  | 0.3  | 1.3   | 0.2  | 1.3   | 2.6   | 2.5               |
| II. Financing                     | 16.0 | 57.5  | 18.0 | 107.0 | 282.2 | 284.9             |
| A. Cash transfers                 | 16.0 | 57.5  | 18.0 | 107.0 | 97.0  | 54.6              |
| B. Securitization                 | 0.0  | 0.0   | 0.0  | 0.0   | 80.0  | 85.4              |
| C. Cancellation of taxes          | 0.0  | 0.0   | 0.0  | 0.0   | 105.2 | 144.9             |
| III. Net accumulation of arrears  | 14.3 | 79.5  | 4.5  | 37.9  | 36.0  | 37.2              |
| IV. Stock of arrears <sup>2</sup> | 14.3 | 93.8  | 98.3 | 136.2 | 172.2 | 209.4             |
| (Percent of GDP)                  | 0.1  | 0.9   | 0.9  | 1.2   | 1.4   | 1.6               |

Sources: Cameroonian authorities; and IMF staff estimates and projections.

<sup>1</sup> Fuel subsidies in 2012 do not include CFAF 120.3 because of imports of refined products by private companies.

<sup>2</sup> Stock (n) = Stock (n-1) + Net accumulation of arrears (n).

**Table 7. Cameroon: Government Arrears and Other Payment Obligations, 2009–12**  
(CFAF billions, unless otherwise indicated)

|   | 2009  |                 | 2010         |                 | 2011         |                 | 2012         |                 |
|---|---|-----------------|--------------|-----------------|--------------|-----------------|--------------|-----------------|
|   | Annual flows                                | End-year stocks | Annual flows | End-year stocks | Annual flows | End-year stocks | Annual flows | End-year stocks |
|   | (CFAF billions, unless otherwise indicated) |                 |              |                 |              |                 |              |                 |
| A. Audited arrears <sup>1</sup>                                       | -17.0                                       | 195.0           | -34.7        | 178.3           | -15.2        | 163.1           | -23.7        | 146.4           |
| (Percent of GDP)  |   | 1.9             |              | 1.6             |              | 1.4             |              | 1.1             |
| B. Unsettled payment orders (UPOs)                                    | 175.4                                       | 260.0           | 10.6         | 270.6           | -141.3       | 129.3           | 48.7         | 178.0           |
| (Percent of GDP)  |   | 2.5             |              | 2.4             |              | 1.1             |              | 1.4             |
| C. Obligations to SONARA  | 4.5   | 98.3            | 37.9         | 136.2           | 36.0         | 172.2           | 37.2         | 209.5           |
| (Percent of GDP)  |   | 0.9             |              | 1.2             |              | 1.4             |              | 1.6             |
| D. Obligations to oil importers                                       |   | 0.0             |              | 0.0             |              | 0.0             | 64.4         | 64.4            |
| (Percent of GDP)  |   | 0.0             |              | 0.0             |              | 0.0             |              | 0.5             |
| E. Total arrears and other payment obligations (A+B+C+D) <sup>1</sup> | 162.9                                       | 553.3           | 13.7         | 585.0           | -120.5       | 464.6           | 126.6        | 598.1           |
| (Percent of GDP)  |   | 5.3             |              | 5.3             |              | 3.9             |              | 4.7             |

Sources: Cameroonian authorities; and IMF staff estimates and projections.

<sup>1</sup> Partial audits conducted in 2009, 2010, and 2012 revealed stocks of CFAF 90 billion, 18 billion and 7 billion in new arrears, respectively. These are included in the end-2009, 2010, and 2012 stocks of audited arrears, respectively; this may create discrepancies in flow figures in certain years.

**Table 8. Cameroon: Central Government Operations, 2011–18 (GFSM2001 Presentation)**  
(CFAF billions, unless otherwise indicated)

|  | 2011  | 2012  | 2013   | 2014   | 2015        | 2016   | 2017   | 2018   |
|--|-------|-------|--------|--------|-------------|--------|--------|--------|
|  | Act.  | Est.  |        |        | Projections |        |        |        |
| Revenue  | 2,250 | 2,425 | 2,727  | 2,912  | 3,106       | 3,314  | 3,536  | 3,775  |
| Taxes  | 1,561 | 1,743 | 2,040  | 2,189  | 2,347       | 2,526  | 2,717  | 2,928  |
| Taxes on income, profits, and capital gains                    | 480   | 603   | 685    | 733    | 771         | 815    | 865    | 917    |
| <i>Of which:</i> tax on oil corporations                       | 97    | 161   | 173    | 183    | 179         | 177    | 178    | 177    |
| Taxes on goods and services                                    | 785   | 818   | 961    | 1,033  | 1,121       | 1,217  | 1,311  | 1,427  |
| <i>Of which:</i> special tax on petroleum products             | 85    | 97    | 108    | 116    | 124         | 134    | 144    | 155    |
| Taxes on international trade                                   | 274   | 294   | 361    | 388    | 418         | 454    | 499    | 538    |
| Other taxes  | 22    | 29    | 32     | 34     | 37          | 40     | 43     | 46     |
| Social contributions   | 35    | 34    | 35     | 36     | 37          | 38     | 39     | 40     |
| Grants   | 60    | 55    | 56     | 54     | 51          | 48     | 44     | 39     |
| Other revenue  | 595   | 592   | 596    | 633    | 671         | 702    | 736    | 767    |
| <i>Of which:</i> royalties from crude oil                      | 541   | 532   | 538    | 570    | 595         | 618    | 643    | 665    |
| Total Expenditure  | 2,603 | 2,570 | 3,223  | 3,521  | 3,760       | 4,029  | 4,337  | 4,655  |
| Expense  | 1,877 | 1,868 | 2,417  | 2,586  | 2,743       | 2,914  | 3,107  | 3,320  |
| Compensation of employees                                      | 685   | 706   | 803    | 860    | 921         | 992    | 1,067  | 1,146  |
| Use of goods and services                                      | 550   | 575   | 636    | 683    | 735         | 791    | 852    | 919    |
| Interest   | 45    | 51    | 46     | 71     | 88          | 98     | 117    | 133    |
| Subsidies  | 425   | 338   | 705    | 717    | 731         | 752    | 774    | 808    |
| <i>Of which:</i> fuel subsidies                                | 37    | 56    | 434    | 437    | 442         | 453    | 472    | 495    |
| Social benefits  | 138   | 137   | 162    | 174    | 187         | 202    | 217    | 234    |
| Other expense  | 35    | 61    | 65     | 80     | 80          | 80     | 80     | 80     |
| <i>Of which:</i> rehabilitation and participation <sup>1</sup> | 35    | 61    | 65     | 80     | 80          | 80     | 80     | 80     |
| Net acquisition of nonfinancial assets                         | 726   | 702   | 806    | 935    | 1,017       | 1,115  | 1,229  | 1,336  |
| Domestically financed  | 563   | 513   | 554    | 600    | 651         | 712    | 788    | 873    |
| Foreign financed   | 163   | 189   | 252    | 335    | 367         | 402    | 441    | 463    |
| Net lending / borrowing (fiscal balance, incl. grants)         | -353  | -146  | -496   | -609   | -655        | -715   | -801   | -880   |
| Change in net financial worth, transactions                    | -328  | -151  | 10     | -215   | -213        | -290   | -307   | -314   |
| Net acquisition of financial assets ("+" : increase in assets) | -116  | -81   | -30    | 0      | 0           | 0      | 0      | 0      |
| Net incurrence of liabilities ("+" : increase in liabilities)  | 212   | 70    | -40    | 215    | 213         | 290    | 307    | 314    |
| Domestic   | 114   | -44   | -182   | -5     | -37         | -13    | -35    | -47    |
| Currency and deposits  |       |       |        |        |             |        |        |        |
| Securities other than shares                                   | 80    | 35    | 150    | 50     | 50          | 50     | 50     | 50     |
| Bond   | 0     | -50   | 50     | 50     | 50          | 50     | 50     | 50     |
| Securitization of SONARA arrears                               | 80    | 85    | 100    | 0      | 0           | 0      | 0      | 0      |
| Loans  | 109   | 37    | -33    | -35    | -71         | -53    | -76    | -90    |
| Other accounts payable (arrears)                               | -75   | -116  | -300   | -20    | -16         | -10    | -8     | -7     |
| Obligations to SONARA  | -60   | -93   | -274   | 0      | 0           | 0      | 0      | 0      |
| Change in arrears  | -15   | -24   | -26    | -20    | -16         | -10    | -8     | -7     |
| Foreign  | 98    | 114   | 143    | 221    | 250         | 303    | 342    | 361    |
| Loans  | 98    | 114   | 143    | 221    | 250         | 303    | 342    | 361    |
| Statistical discrepancy  | -25   | 6     | 0      | 0      | 0           | 0      | 0      | 0      |
| Financing gap  | 0     | 0     | -506   | -393   | -442        | -424   | -493   | -566   |
| <i>Memorandum items:</i>                                       |       |       |        |        |             |        |        |        |
| Overall balance (cash basis, incl. grants)                     | -428  | -262  | -796   | -629   | -671        | -724   | -809   | -887   |
| Oil revenue  | 638   | 693   | 711    | 752    | 774         | 795    | 821    | 841    |
| Non-oil revenue  | 1,552 | 1,677 | 1,960  | 2,107  | 2,281       | 2,471  | 2,671  | 2,894  |
| Capital expenditure  | 761   | 764   | 871    | 1,015  | 1,097       | 1,195  | 1,309  | 1,416  |
| Primary balance  | -309  | -94   | -450   | -537   | -566        | -617   | -684   | -748   |
| Non-oil primary balance  | -947  | -787  | -1,161 | -1,289 | -1,341      | -1,412 | -1,505 | -1,589 |

Sources: Cameroonian authorities; and IMF staff estimates and projections.

<sup>1</sup> Rehabilitation and participation shows General Government's capital transfers.



**Table 9. Cameroon: Central Government Operations, 2011–18 (GFSM2001 Presentation)**  
(Percent of GDP, unless otherwise indicated)

|  | 2011 | 2012 | 2013 | 2014 | 2015        | 2016 | 2017 | 2018 |
|--|------|------|------|------|-------------|------|------|------|
|  | Act. | Est. |      |      | Projections |      |      |      |
| Revenue  | 18.7 | 18.9 | 19.9 | 19.8 | 19.6        | 19.5 | 19.4 | 19.3 |
| Taxes  | 13.0 | 13.6 | 14.9 | 14.9 | 14.8        | 14.9 | 14.9 | 14.9 |
| Taxes on income, profits, and capital gains                    | 4.0  | 4.7  | 5.0  | 5.0  | 4.9         | 4.8  | 4.7  | 4.7  |
| <i>Of which:</i> tax on oil corporations                       | 0.8  | 1.3  | 1.3  | 1.2  | 1.1         | 1.0  | 1.0  | 0.9  |
| Taxes on goods and services                                    | 6.5  | 6.4  | 7.0  | 7.0  | 7.1         | 7.2  | 7.2  | 7.3  |
| <i>Of which:</i> special tax on petroleum products             | 0.7  | 0.8  | 0.8  | 0.8  | 0.8         | 0.8  | 0.8  | 0.8  |
| Taxes on international trade                                   | 2.3  | 2.3  | 2.6  | 2.6  | 2.6         | 2.7  | 2.7  | 2.7  |
| Other taxes  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2         | 0.2  | 0.2  | 0.2  |
| Social contributions   | 0.3  | 0.3  | 0.3  | 0.2  | 0.2         | 0.2  | 0.2  | 0.2  |
| Grants   | 0.5  | 0.4  | 0.4  | 0.4  | 0.3         | 0.3  | 0.2  | 0.2  |
| Other revenue  | 4.9  | 4.6  | 4.3  | 4.3  | 4.2         | 4.1  | 4.0  | 3.9  |
| <i>Of which:</i> royalties from crude oil                      | 4.5  | 4.1  | 3.9  | 3.9  | 3.8         | 3.6  | 3.5  | 3.4  |
| Total expenditure  | 21.6 | 20.0 | 23.5 | 23.9 | 23.8        | 23.7 | 23.8 | 23.8 |
| Expense  | 15.6 | 14.5 | 17.6 | 17.6 | 17.4        | 17.2 | 17.1 | 16.9 |
| Compensation of employees                                      | 5.7  | 5.5  | 5.8  | 5.8  | 5.8         | 5.8  | 5.9  | 5.8  |
| Use of goods and services                                      | 4.6  | 4.5  | 4.6  | 4.6  | 4.7         | 4.7  | 4.7  | 4.7  |
| Interest   | 0.4  | 0.4  | 0.3  | 0.5  | 0.6         | 0.6  | 0.6  | 0.7  |
| Subsidies  | 3.5  | 2.6  | 5.1  | 4.9  | 4.6         | 4.4  | 4.2  | 4.1  |
| <i>Of which:</i> fuel subsidies                                | 0.3  | 0.4  | 3.2  | 3.0  | 2.8         | 2.7  | 2.6  | 2.5  |
| Social benefits  | 1.1  | 1.1  | 1.2  | 1.2  | 1.2         | 1.2  | 1.2  | 1.2  |
| Other expense  | 0.3  | 0.5  | 0.5  | 0.5  | 0.5         | 0.5  | 0.4  | 0.4  |
| <i>Of which:</i> rehabilitation and participation <sup>1</sup> | 0.3  | 0.5  | 0.5  | 0.5  | 0.5         | 0.5  | 0.4  | 0.4  |
| Net acquisition of nonfinancial assets                         | 6.0  | 5.5  | 5.9  | 6.3  | 6.4         | 6.6  | 6.7  | 6.8  |
| Domestically financed  | 4.7  | 4.0  | 4.0  | 4.1  | 4.1         | 4.2  | 4.3  | 4.5  |
| Foreign financed   | 1.4  | 1.5  | 1.8  | 2.3  | 2.3         | 2.4  | 2.4  | 2.4  |
| Net lending/borrowing (fiscal balance, incl. grants)           | -2.9 | -1.1 | -3.6 | -4.1 | -4.1        | -4.2 | -4.4 | -4.5 |
| Change in net financial worth, transactions                    | -2.7 | -1.2 | 0.1  | -1.5 | -1.3        | -1.7 | -1.7 | -1.6 |
| Net acquisition of financial assets ("+" : increase in assets) | -1.0 | -0.6 | -0.2 | 0.0  | 0.0         | 0.0  | 0.0  | 0.0  |
| Net incurrence of liabilities ("+" : increase in liabilities)  | 1.8  | 0.5  | -0.3 | 1.5  | 1.3         | 1.7  | 1.7  | 1.6  |
| Domestic   | 0.9  | -0.3 | -1.3 | 0.0  | -0.2        | -0.1 | -0.2 | -0.2 |
| Currency and deposits  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0         | 0.0  | 0.0  | 0.0  |
| Securities other than shares                                   | 0.7  | 0.3  | 1.1  | 0.3  | 0.3         | 0.3  | 0.3  | 0.3  |
| Bond   | 0.0  | -0.4 | 0.4  | 0.3  | 0.3         | 0.3  | 0.3  | 0.3  |
| Securitization of SONARA arrears                               | 0.7  | 0.7  | 0.7  | 0.0  | 0.0         | 0.0  | 0.0  | 0.0  |
| Loans  | 0.9  | 0.3  | -0.2 | -0.2 | -0.4        | -0.3 | -0.4 | -0.5 |
| Other accounts payable (arrears)                               | -0.6 | -0.9 | -2.2 | -0.1 | -0.1        | -0.1 | 0.0  | 0.0  |
| Obligations to SONARA  | -0.5 | -0.7 | -2.0 | 0.0  | 0.0         | 0.0  | 0.0  | 0.0  |
| Change in arrears  | -0.1 | -0.2 | -0.2 | -0.1 | -0.1        | -0.1 | 0.0  | 0.0  |
| Foreign  | 0.8  | 0.9  | 1.0  | 1.5  | 1.6         | 1.8  | 1.9  | 1.8  |
| Loans  | 0.8  | 0.9  | 1.0  | 1.5  | 1.6         | 1.8  | 1.9  | 1.8  |
| Statistical discrepancy  | -0.2 | 0.0  | 0.0  | 0.0  | 0.0         | 0.0  | 0.0  | 0.0  |
| Financing gap  | 0.0  | 0.0  | -3.7 | -2.7 | -2.8        | -2.5 | -2.7 | -2.9 |
| <i>Memorandum items:</i>                                       |      |      |      |      |             |      |      |      |
| Overall balance (cash basis, incl. grants)                     | -3.6 | -2.0 | -5.8 | -4.3 | -4.2        | -4.3 | -4.4 | -4.5 |
| Oil revenue  | 5.3  | 5.4  | 5.2  | 5.1  | 4.9         | 4.7  | 4.5  | 4.3  |
| Non-oil revenue  | 12.9 | 13.1 | 14.3 | 14.3 | 14.4        | 14.6 | 14.7 | 14.8 |
| Capital expenditure  | 6.3  | 5.9  | 6.3  | 6.9  | 6.9         | 7.0  | 7.2  | 7.2  |
| Primary balance  | -2.6 | -0.7 | -3.3 | -3.6 | -3.6        | -3.6 | -3.8 | -3.8 |
| Non-oil primary balance  | -7.9 | -6.1 | -8.5 | -8.7 | -8.5        | -8.3 | -8.3 | -8.1 |
| Non-oil primary balance (percent of non-oil GDP)               | -8.6 | -6.7 | -9.2 | -9.5 | -9.2        | -9.0 | -8.9 | -8.7 |

Sources: Cameroonian authorities; and IMF staff estimates and projections.

<sup>1</sup> Rehabilitation and participation shows General Government's capital transfers.

**Table 10. Cameroon: Reform Scenario—Selected Economic and Financial Indicators, 2011–18**

|  | 2011   | 2012   | 2013   | 2014   | 2015        | 2016   | 2017   | 2018   |
|--|--------|--------|--------|--------|-------------|--------|--------|--------|
|  |        | Est.   |        |        | Projections |        |        |        |
| (Annual percentage changes, unless otherwise indicated)                |        |        |        |        |             |        |        |        |
| National account and prices  |        |        |        |        |             |        |        |        |
| GDP at constant prices   | 4.1    | 4.4    | 4.8    | 5.5    | 5.7         | 5.9    | 6.2    | 6.5    |
| Oil GDP at constant prices   | -7.3   | 3.5    | 15.2   | 7.4    | 6.5         | 7.5    | 8.0    | 8.5    |
| Non-oil GDP at constant prices   | 4.6    | 4.5    | 4.4    | 5.4    | 5.6         | 5.8    | 6.1    | 6.4    |
| GDP deflator   | 3.7    | 2.3    | 2.0    | 2.2    | 2.1         | 2.0    | 1.9    | 1.8    |
| GDP at market prices (CFAF billions)                                   | 12,026 | 12,848 | 13,735 | 14,804 | 15,962      | 17,236 | 18,657 | 20,229 |
| Oil  | 1,012  | 1,107  | 1,088  | 1,143  | 1,191       | 1,232  | 1,279  | 1,319  |
| Non-oil  | 11,014 | 11,741 | 12,647 | 13,661 | 14,772      | 16,004 | 17,378 | 18,910 |
| Oil output (thousands of barrels a day)                                | 59.2   | 61.3   | 70.8   | 79.0   | 85.5        | 91.0   | 96.2   | 99.8   |
| Consumer prices (average)  | 2.9    | 2.4    | 2.5    | 3.0    | 3.0         | 3.0    | 3.0    | 3.0    |
| External trade   |        |        |        |        |             |        |        |        |
| Export volume  | -4.4   | 0.1    | 8.9    | 8.1    | 7.3         | 8.2    | 9.2    | 10.1   |
| Oil sector   | -8.7   | 7.9    | 16.0   | 12.3   | 8.6         | 6.8    | 5.9    | 4.0    |
| Non-oil sector   | -3.5   | -1.5   | 7.4    | 7.1    | 7.0         | 8.5    | 10.0   | 11.5   |
| Import volume  | 15.6   | 1.0    | 7.8    | 9.8    | 7.6         | 8.8    | 8.3    | 8.6    |
| Average oil export price (US\$ a barrel) <sup>1</sup>                  | 111.6  | 111.7  | 100.4  | 93.8   | 89.6        | 86.4   | 84.3   | 83.2   |
| Nominal effective exchange rate (depreciation -)                       | 1.3    | -3.1   | ...    | ...    | ...         | ...    | ...    | ...    |
| Real effective exchange rate (depreciation -)                          | 0.0    | -3.6   | ...    | ...    | ...         | ...    | ...    | ...    |
| Terms of trade   | 10.8   | 1.4    | -2.0   | -0.6   | -2.0        | -2.5   | -3.4   | -4.5   |
| Export price index   | 24.8   | 6.0    | -5.3   | -0.6   | -2.1        | -2.0   | -2.5   | -3.4   |
| Non-oil export price index   | 14.5   | 5.4    | -5.6   | 0.9    | -2.6        | -1.6   | -2.3   | -1.2   |
| Import price index   | 12.7   | 4.5    | -3.3   | -0.1   | -0.1        | 0.5    | 1.0    | 1.2    |
| Money and credit   |        |        |        |        |             |        |        |        |
| Broad money (M2)   | 10.6   | 1.4    | 5.3    | 7.8    | 7.8         | 8.0    | 8.5    | 8.7    |
| Net foreign assets <sup>2</sup>  | -7.4   | -3.3   | -1.0   | -0.5   | 1.0         | 1.6    | 1.5    | 1.4    |
| Net domestic assets <sup>2</sup>                                       | 18.0   | 4.6    | 6.2    | 8.3    | 6.8         | 6.4    | 7.0    | 7.3    |
| Domestic credit to the private sector                                  | 28.3   | 2.6    | 8.5    | 11.8   | 10.1        | 11.6   | 13.8   | 15.4   |
| (Percent of GDP, unless otherwise indicated)                           |        |        |        |        |             |        |        |        |
| Gross national savings   | 16.2   | 16.4   | 17.0   | 17.2   | 17.5        | 17.6   | 17.9   | 18.3   |
| Gross domestic investment  | 19.1   | 20.2   | 20.7   | 21.1   | 21.6        | 22.0   | 22.7   | 23.1   |
| Public investment  | 6.3    | 5.9    | 6.3    | 7.0    | 7.0         | 7.2    | 7.4    | 7.8    |
| Private investment   | 12.8   | 14.2   | 14.4   | 14.0   | 14.6        | 14.8   | 15.3   | 15.3   |
| Central government operations  |        |        |        |        |             |        |        |        |
| Total revenue (excluding grants)                                       | 18.2   | 18.4   | 19.4   | 19.8   | 19.9        | 19.8   | 19.9   | 19.9   |
| Oil revenue  | 5.3    | 5.4    | 5.2    | 5.1    | 4.9         | 4.6    | 4.4    | 4.2    |
| Non-oil revenue  | 12.9   | 13.1   | 14.3   | 14.7   | 15.1        | 15.2   | 15.5   | 15.7   |
| Non-oil revenue (percent of nonoil GDP)                                | 14.1   | 14.3   | 15.5   | 15.9   | 16.3        | 16.4   | 16.6   | 16.8   |
| Total expenditure  | 21.6   | 20.0   | 23.5   | 22.4   | 21.5        | 21.6   | 21.4   | 21.4   |
| Overall fiscal balance (cash basis)                                    |        |        |        |        |             |        |        |        |
| Excluding grants   | -4.1   | -2.5   | -6.2   | -2.8   | -1.7        | -1.8   | -1.6   | -1.6   |
| Including grants   | -3.6   | -2.0   | -5.8   | -2.4   | -1.4        | -1.6   | -1.3   | -1.4   |
| Non-oil primary balance (percent of nonoil GDP)                        | -8.6   | -6.7   | -9.2   | -7.4   | -6.0        | -6.1   | -5.6   | -5.4   |
| External sector  |        |        |        |        |             |        |        |        |
| Current account balance  |        |        |        |        |             |        |        |        |
| Including official grants  | -2.9   | -3.7   | -3.7   | -3.9   | -4.1        | -4.4   | -4.8   | -4.8   |
| Excluding official grants  | -3.8   | -4.5   | -4.6   | -4.8   | -4.9        | -5.2   | -5.5   | -5.4   |
| Gross reserves imputed to Cameroon (US\$ billions)                     | 3.2    | 3.3    | 3.3    | 3.2    | 3.3         | 3.4    | 3.5    | 3.6    |
| (percent of broad money)   | 52.9   | 53.7   | 50.0   | 46.0   | 43.6        | 41.9   | 39.9   | 38.0   |
| CEMAC gross reserves (US\$ billions)                                   | 15.7   | 15.6   | 18.4   | 20.2   | 21.3        | 22.5   | 23.8   | 24.4   |
| (months of CEMAC imports of GNFS)                                      | 5.4    | 5.2    | 6.0    | 6.1    | 6.4         | 6.6    | 7.4    | 7.9    |
| Public debt <sup>3</sup>   |        |        |        |        |             |        |        |        |
| Stock of public debt   | 13.4   | 15.9   | 19.3   | 20.6   | 20.7        | 21.1   | 21.4   | 21.6   |
| Of which: External   | 7.3    | 9.0    | 9.7    | 11.1   | 12.3        | 13.6   | 14.8   | 15.8   |
| (Percent of exports of goods and services, unless otherwise indicated) |        |        |        |        |             |        |        |        |
| Present value of external debt   | 27.8   | 23.4   | 27.1   | 31.7   | 36.3        | 40.9   | 44.7   | 47.9   |
| External debt service  | 1.1    | 1.7    | 1.6    | 1.6    | 2.2         | 1.8    | 2.0    | 2.1    |
| External debt service (percent of government revenue)                  | 1.7    | 2.6    | 2.4    | 2.4    | 3.1         | 2.6    | 2.8    | 3.0    |

Sources: Cameroonian authorities; and IMF staff estimates and projections.

<sup>1</sup>Beyond 2012, WEO price in US\$ a barrel, minus a discount of US\$6 for the uncertainty (prudence factor) and US\$3 for the quality of Cameroon's oil.<sup>2</sup>Percent of broad money at the beginning of the period.<sup>3</sup>Projections are taken from the 2013 Debt Sustainability Analysis (DSA), which excludes the stock of debt on which France provided debt relief under the "Contrat de désendettement et de développement" (C2D).

**Table 11. Cameroon: Reform Scenario—Central Government Operations, 2011–18**  
(CFAF billions, unless otherwise indicated)

|  | 2011  | 2012  | 2013   |       |        | 2014        | 2015  | 2016  | 2017  | 2018   |
|--|-------|-------|--------|-------|--------|-------------|-------|-------|-------|--------|
|  | Act.  | Est.  | Budget | March | Proj.  | Projections |       |       |       |        |
| Total revenue and grants                             | 2,250 | 2,425 | 2,649  | 587   | 2,727  | 2,984       | 3,228 | 3,467 | 3,753 | 4,060  |
| Total revenue  | 2,190 | 2,370 | 2,583  | 587   | 2,671  | 2,930       | 3,177 | 3,419 | 3,709 | 4,021  |
| Oil sector revenue                                   | 638   | 693   | 705    | 100   | 711    | 752         | 774   | 795   | 821   | 841    |
| Non-oil sector revenue <sup>1</sup>                  | 1,552 | 1,677 | 1,878  | 486   | 1,960  | 2,178       | 2,403 | 2,624 | 2,888 | 3,179  |
| Direct taxes   | 405   | 471   | ...    | 201   | 520    | 579         | 644   | 710   | 786   | 873    |
| Special tax on petroleum products                    | 85    | 97    | ...    | 28    | 108    | 128         | 138   | 147   | 159   | 173    |
| Other taxes on goods and services                    | 701   | 720   | ...    | 175   | 878    | 969         | 1,058 | 1,153 | 1,264 | 1,389  |
| Taxes on international trade                         | 274   | 294   | ...    | 66    | 361    | 402         | 448   | 490   | 543   | 596    |
| Non-tax revenue                                      | 88    | 94    | 105    | 17    | 93     | 100         | 114   | 125   | 135   | 148    |
| Total grants   | 60    | 55    | 66     | 0     | 56     | 54          | 51    | 48    | 44    | 39     |
| Projects   | 8     | 12    | ...    | 0     | 12     | 12          | 12    | 12    | 12    | 12     |
| Other (debt relief)                                  | 53    | 43    | ...    | 0     | 44     | 42          | 39    | 36    | 32    | 28     |
| Total expenditure                                    | 2,603 | 2,570 | 2,971  | 468   | 3,223  | 3,319       | 3,431 | 3,728 | 3,990 | 4,330  |
| Current expenditure                                  | 1,842 | 1,807 | 2,014  | 366   | 2,352  | 2,281       | 2,307 | 2,482 | 2,612 | 2,761  |
| Wages and salaries                                   | 685   | 706   | 803    | 196   | 803    | 864         | 930   | 1,006 | 1,088 | 1,173  |
| Goods and services                                   | 550   | 575   | 636    | 103   | 636    | 672         | 712   | 772   | 838   | 912    |
| Subsidies and transfers                              | 563   | 474   | 526    | 58    | 867    | 674         | 581   | 623   | 598   | 586    |
| Fuel subsidies <sup>2</sup>                          | 117   | 103   | 220    | 0     | 434    | 298         | 224   | 233   | 187   | 137    |
| Pensions   | 138   | 137   | 152    | 37    | 162    | 175         | 189   | 205   | 223   | 242    |
| Other  | 308   | 234   | 154    | 22    | 271    | 201         | 169   | 185   | 188   | 207    |
| Interest   | 45    | 51    | 49     | 9     | 46     | 71          | 84    | 81    | 88    | 90     |
| External   | 31    | 38    | 34     | 9     | 31     | 34          | 37    | 41    | 46    | 52     |
| Domestic   | 14    | 13    | 15     | 0     | 15     | 38          | 46    | 40    | 42    | 39     |
| Capital expenditure                                  | 761   | 764   | 957    | 102   | 871    | 1,038       | 1,124 | 1,246 | 1,378 | 1,569  |
| Domestically financed investment                     | 563   | 513   | 611    | 74    | 554    | 603         | 657   | 724   | 807   | 901    |
| Foreign-financed investment                          | 163   | 189   | 281    | 25    | 252    | 355         | 387   | 442   | 491   | 588    |
| Rehabilitation and participation                     | 35    | 61    | 65     | 3     | 65     | 80          | 80    | 80    | 80    | 80     |
| Overall balance (excl. payment of govt. obligations) |       |       |        |       |        |             |       |       |       |        |
| Excluding grants                                     | -413  | -201  | -388   | 119   | -552   | -389        | -254  | -308  | -281  | -309   |
| Including grants                                     | -353  | -146  | -322   | 119   | -496   | -335        | -203  | -261  | -237  | -270   |
| Payment of government obligations                    | -75   | -116  | -26    | -44   | -300   | -20         | -16   | -10   | -8    | -7     |
| Audited arrears                                      | -15   | -24   | -26    | -2    | -26    | -20         | -16   | -10   | -8    | -7     |
| Obligations to SONARA <sup>3</sup>                   | -60   | -93   | 0      | -42   | -274   | 0           | 0     | 0     | 0     | 0      |
| Overall balance (cash basis)                         |       |       |        |       |        |             |       |       |       |        |
| Excluding grants                                     | -489  | -317  | -414   | 75    | -852   | -409        | -270  | -318  | -289  | -316   |
| Including grants                                     | -428  | -262  | -348   | 75    | -796   | -356        | -219  | -270  | -246  | -276   |
| Financing  | 428   | 262   | 348    | -75   | 290    | 356         | 219   | 270   | 245   | 276    |
| External financing, net                              | 98    | 114   | 199    | 19    | 143    | 241         | 270   | 343   | 392   | 486    |
| Amortization   | -58   | -63   | -59    | -6    | -97    | -102        | -105  | -87   | -88   | -90    |
| Drawings   | 156   | 177   | 258    | 25    | 240    | 343         | 375   | 431   | 480   | 576    |
| Domestic financing, net                              | 306   | 154   | 149    | -88   | 147    | 115         | -51   | -73   | -146  | -210   |
| Banking system                                       | 154   | 103   | 100    | -60   | 30     | 0           | -10   | -50   | -100  | -150   |
| Amortization of domestic debt                        | -47   | -101  | -101   | -6    | -83    | -85         | -141  | -123  | -146  | -160   |
| Security issue                                       | 0     | 0     | 150    | 0     | 100    | 200         | 100   | 100   | 100   | 100    |
| Securitization of arrears to SONARA                  | 80    | 85    | 0      | 0     | 100    | 0           | 0     | 0     | 0     | 0      |
| Other domestic financing                             | 118   | 66    | 0      | -21   | 0      | 0           | 0     | 0     | 0     | 0      |
| Errors and omissions                                 | 25    | -6    | 0      | -6    | 0      | 0           | 0     | 0     | 0     | 0      |
| Financing gap  | 0     | 0     | 0      | 0     | 506    | 0           | 0     | 0     | 0     | 0      |
| Memorandum items:                                    |       |       |        |       |        |             |       |       |       |        |
| Primary balance                                      | -309  | -94   | -273   | ...   | -450   | -264        | -119  | -180  | -149  | -179   |
| Non-oil primary balance                              | -947  | -787  | -978   | ...   | -1,162 | -1,016      | -894  | -975  | -971  | -1,020 |

Sources: Cameroonian authorities; and IMF staff estimates and projections.

<sup>1</sup>Figures for 2011 and 2012 exclude customs and VAT taxes due by SONARA were the objects of cross-cancellations against fuel subsidies due to SONARA (i.e., the revenue is presented on a net basis). From 2013 onward, projections for these taxes are made on a gross basis. Taxes owed by SONARA are projected at CFAF 145 billion in 2013.

<sup>2</sup>Figures for 2011 and 2012 include securitization of fuel subsidies due to SONARA.

<sup>3</sup>The figure for 2012 includes securitization of arrears owed to SONARA. The figure for 2013 includes CFAF 120.3 billion owed to private companies who imported fuel products for the government in 2012. It is assumed that CFAF 56 billion of the CFAF 120.3 billion was paid in 2012.

**Table 12. Cameroon: Reform Scenario—Central Government Operations, 2011–18**  
(Percent of GDP, unless otherwise indicated)

|  | 2011   | 2012   | 2013   |        | 2014                     | 2015   | 2016   | 2017   | 2018   |
|--|--------|--------|--------|--------|--------------------------|--------|--------|--------|--------|
|  | Act.   | Est.   | Budget | Proj.  | Projections              |        |        |        |        |
| Total revenue and grants                             | 18.7   | 18.9   | 19.3   | 19.9   | 20.2                     | 20.2   | 20.1   | 20.1   | 20.1   |
| Total revenue  | 18.2   | 18.4   | 18.8   | 19.4   | 19.8                     | 19.9   | 19.8   | 19.9   | 19.9   |
| Oil sector revenue                                   | 5.3    | 5.4    | 5.1    | 5.2    | 5.1                      | 4.9    | 4.6    | 4.4    | 4.2    |
| Non-oil sector revenue <sup>1</sup>                  | 12.9   | 13.1   | 13.7   | 14.3   | 14.7                     | 15.1   | 15.2   | 15.5   | 15.7   |
| Direct taxes   | 3.4    | 3.7    | ...    | 3.8    | 3.9                      | 4.0    | 4.1    | 4.2    | 4.3    |
| Special tax on petroleum products                    | 0.7    | 0.8    | ...    | 0.8    | 0.9                      | 0.9    | 0.9    | 0.9    | 0.9    |
| Other taxes on goods and services                    | 5.8    | 5.6    | ...    | 6.4    | 6.5                      | 6.6    | 6.7    | 6.8    | 6.9    |
| Taxes on international trade                         | 2.3    | 2.3    | ...    | 2.6    | 2.7                      | 2.8    | 2.8    | 2.9    | 2.9    |
| Non-tax revenue                                      | 0.7    | 0.7    | 0.8    | 0.7    | 0.7                      | 0.7    | 0.7    | 0.7    | 0.7    |
| Total grants   | 0.5    | 0.4    | 0.5    | 0.4    | 0.4                      | 0.3    | 0.3    | 0.2    | 0.2    |
| Projects   | 0.1    | 0.1    | ...    | 0.1    | 0.1                      | 0.1    | 0.1    | 0.1    | 0.1    |
| Other (debt relief)                                  | 0.4    | 0.3    | ...    | 0.3    | 0.3                      | 0.2    | 0.2    | 0.2    | 0.1    |
| Total expenditure                                    | 21.6   | 20.0   | 21.6   | 23.5   | 22.4                     | 21.5   | 21.6   | 21.4   | 21.4   |
| Current expenditure                                  | 15.3   | 14.1   | 14.7   | 17.1   | 15.4                     | 14.5   | 14.4   | 14.0   | 13.6   |
| Wages and salaries                                   | 5.7    | 5.5    | 5.8    | 5.8    | 5.8                      | 5.8    | 5.8    | 5.8    | 5.8    |
| Goods and services                                   | 4.6    | 4.5    | 4.6    | 4.6    | 4.5                      | 4.5    | 4.5    | 4.5    | 4.5    |
| Subsidies and transfers                              | 4.7    | 3.7    | 3.8    | 6.3    | 4.6                      | 3.6    | 3.6    | 3.2    | 2.9    |
| Fuel subsidies <sup>2</sup>                          | 1.0    | 0.8    | 1.6    | 3.2    | 2.0                      | 1.4    | 1.4    | 1.0    | 0.7    |
| Pensions   | 1.1    | 1.1    | 1.1    | 1.2    | 1.2                      | 1.2    | 1.2    | 1.2    | 1.2    |
| Other  | 2.6    | 1.8    | 1.1    | 2.0    | 1.4                      | 1.1    | 1.1    | 1.0    | 1.0    |
| Interest   | 0.4    | 0.4    | 0.4    | 0.3    | 0.5                      | 0.5    | 0.5    | 0.5    | 0.4    |
| External   | 0.3    | 0.3    | 0.2    | 0.2    | 0.2                      | 0.2    | 0.2    | 0.2    | 0.3    |
| Domestic   | 0.1    | 0.1    | 0.1    | 0.1    | 0.3                      | 0.3    | 0.2    | 0.2    | 0.2    |
| Capital expenditure                                  | 6.3    | 5.9    | 7.0    | 6.3    | 7.0                      | 7.0    | 7.2    | 7.4    | 7.8    |
| Domestically financed investment                     | 4.7    | 4.0    | 4.4    | 4.0    | 4.1                      | 4.1    | 4.2    | 4.3    | 4.5    |
| Foreign-financed investment                          | 1.4    | 1.5    | 2.0    | 1.8    | 2.4                      | 2.4    | 2.6    | 2.6    | 2.9    |
| Rehabilitation and participation                     | 0.3    | 0.5    | 0.5    | 0.5    | 0.5                      | 0.5    | 0.5    | 0.4    | 0.4    |
| Overall balance (excl. payment of govt. obligations) |        |        |        |        |                          |        |        |        |        |
| Excluding grants                                     | -3.4   | -1.6   | -2.8   | -4.0   | -2.6                     | -1.6   | -1.8   | -1.5   | -1.5   |
| Including grants                                     | -2.9   | -1.1   | -2.3   | -3.6   | -2.3                     | -1.3   | -1.5   | -1.3   | -1.3   |
| Payment of government obligations                    | -0.6   | -0.9   | -0.2   | -2.2   | -0.1                     | -0.1   | -0.1   | 0.0    | 0.0    |
| Audited arrears                                      | -0.1   | -0.2   | -0.2   | -0.2   | -0.1                     | -0.1   | -0.1   | 0.0    | 0.0    |
| Obligations to SONARA <sup>3</sup>                   | -0.5   | -0.7   | 0.0    | -2.0   | 0.0                      | 0.0    | 0.0    | 0.0    | 0.0    |
| Overall balance (cash basis)                         |        |        |        |        |                          |        |        |        |        |
| Excluding grants                                     | -4.1   | -2.5   | -3.0   | -6.2   | -2.8                     | -1.7   | -1.8   | -1.6   | -1.6   |
| Including grants                                     | -3.6   | -2.0   | -2.5   | -5.8   | -2.4                     | -1.4   | -1.6   | -1.3   | -1.4   |
| Financing  | 3.6    | 2.0    | 2.5    | 2.1    | 2.4                      | 1.4    | 1.6    | 1.3    | 1.4    |
| External financing, net                              | 0.8    | 0.9    | 1.5    | 1.0    | 1.6                      | 1.7    | 2.0    | 2.1    | 2.4    |
| Amortization   | -0.5   | -0.5   | -0.4   | -0.7   | -0.7                     | -0.7   | -0.5   | -0.5   | -0.4   |
| Drawings   | 1.3    | 1.4    | 1.9    | 1.7    | 2.3                      | 2.4    | 2.5    | 2.6    | 2.8    |
| Domestic financing, net                              | 2.5    | 1.2    | 1.1    | 1.1    | 0.8                      | -0.3   | -0.4   | -0.8   | -1.0   |
| Banking system                                       | 1.3    | 0.8    | 0.7    | 0.2    | 0.0                      | -0.1   | -0.3   | -0.5   | -0.7   |
| Amortization of domestic debt                        | -0.4   | -0.8   | -0.7   | -0.6   | -0.6                     | -0.9   | -0.7   | -0.8   | -0.8   |
| Security issue                                       | 0.0    | 0.0    | 1.1    | 0.7    | 1.4                      | 0.6    | 0.6    | 0.5    | 0.5    |
| Securitization of arrears to SONARA                  | 0.7    | 0.7    | 0.0    | 0.7    | 0.0                      | 0.0    | 0.0    | 0.0    | 0.0    |
| Other domestic financing                             | 1.0    | 0.5    | 0.0    | 0.0    | 0.0                      | 0.0    | 0.0    | 0.0    | 0.0    |
| Errors and omissions                                 | 0.2    | 0.0    | 0.0    | 0.0    | 0.0                      | 0.0    | 0.0    | 0.0    | 0.0    |
| Financing gap  | 0.0    | 0.0    | 0.0    | 3.7    | 0.0                      | 0.0    | 0.0    | 0.0    | 0.0    |
| <i>Memorandum items:</i>                             |        |        |        |        |                          |        |        |        |        |
|  |        |        |        |        | (Percent of non-oil GDP) |        |        |        |        |
| Non-oil revenue                                      | 14.1   | 14.3   | 14.8   | 15.5   | 15.9                     | 16.3   | 16.4   | 16.6   | 16.8   |
| Non-oil primary balance                              | -8.6   | -6.7   | -7.7   | -9.2   | -7.4                     | -6.0   | -6.1   | -5.6   | -5.4   |
|  |        |        |        |        | (Percent of GDP)         |        |        |        |        |
| Primary balance                                      | -2.6   | -0.7   | -2.0   | -3.3   | -1.8                     | -0.7   | -1.0   | -0.8   | -0.9   |
| Stock of total public debt                           | 13.4   | 15.9   | ...    | 19.3   | 20.6                     | 20.7   | 21.1   | 21.4   | 21.6   |
| Stock of external public debt                        | 7.3    | 9.0    | ...    | 9.7    | 11.1                     | 12.3   | 13.6   | 14.8   | 15.8   |
| Nominal GDP (CFAF billions)                          | 12,026 | 12,848 | 13,735 | 13,735 | 14,804                   | 15,962 | 17,236 | 18,657 | 20,229 |
| Nominal Non-oil GDP (CFAF billions)                  | 11,014 | 11,741 | 12,647 | 12,647 | 13,661                   | 14,772 | 16,004 | 17,378 | 18,910 |

Sources: Cameroonian authorities; and IMF staff estimates and projections.

<sup>1</sup>Figures for 2011 and 2012 exclude customs and VAT taxes due by SONARA that were the objects of cross-cancellations against fuel subsidies due to SONARA (i.e., the revenue is presented on a net basis). From 2013 onward, projections for these taxes are made on a gross basis. Taxes owed by SONARA are projected at CFAF 145 billion in 2013.

<sup>2</sup>Figures for 2011 and 2012 include securitization of fuel subsidies due to SONARA.

<sup>3</sup>The figure for 2012 includes securitization of arrears owed to SONARA. The figure for 2013 includes CFAF 120.3 billion owed to private companies who imported fuel products for the government in 2012. It is assumed that CFAF 56 billion of the CFAF 120.3 billion was paid in 2012.

Table 13. Cameroon: Millennium Development Goals, 1990–2011

|  | 1990  | 1995  | 2000  | 2005  | 2010  | 2011  |
|--|-------|-------|-------|-------|-------|-------|
| <b>Goal 1: Eradicate extreme poverty and hunger</b>                            |       |       |       |       |       |       |
| Employment to population ratio, 15+, total (%)                                 | 60    | 61    | 61    | 62    | 62    | 62    |
| Employment to population ratio, ages 15-24, total (%)                          | 44    | 44    | 43    | 43    | 42    | 43    |
| GDP per person employed (constant 1990 PPP \$)                                 | 3,124 | 2,407 | 2,687 | 2,901 | 2,991 | ...   |
| Income share held by lowest 20%  | ..    | 7     | 7     | 7     | ..    | ..    |
| Malnutrition prevalence, weight for age (% of children under 5)                | 18    | ..    | 18    | 17    | ..    | ..    |
| Poverty gap at \$1.25 a day (PPP) (%)  | ..    | 6     | 2     | 1     | ..    | ..    |
| Poverty headcount ratio at \$1.25 a day (PPP) (% of population)                | ..    | 25    | 11    | 10    | ..    | ..    |
| Vulnerable employment, total (% of total employment)                           | ..    | 80    | 76    | ..    | ..    | ..    |
| <b>Goal 2: Achieve universal primary education</b>                             |       |       |       |       |       |       |
| Literacy rate, youth female (% of females ages 15-24)                          | ..    | ..    | 78    | 77    | ..    | ..    |
| Literacy rate, youth male (% of males ages 15-24)                              | ..    | ..    | 88    | 89    | ..    | ..    |
| Persistence to last grade of primary, total (% of cohort)                      | ..    | ..    | 45    | 57    | 69    | ..    |
| Primary completion rate, total (% of relevant age group)                       | 54    | ..    | 51    | 53    | 79    | 78    |
| Total enrollment, primary (% net)  | 71    | ..    | ..    | ..    | 92    | ...   |
| <b>Goal 3: Promote gender equality and empower women</b>                       |       |       |       |       |       |       |
| Proportion of seats held by women in national parliaments (%)                  | 14    | 12    | 6     | 9     | 14    | 14    |
| Ratio of female to male primary enrollment (%)                                 | 86    | 90    | 85    | 84    | 86    | 87    |
| Ratio of female to male secondary enrollment (%)                               | 69    | 69    | 81    | 79    | 83    | 85    |
| Ratio of female to male tertiary enrollment (%)                                | ..    | ..    | 64    | 66    | 81    | 74    |
| Share of women employed in the nonagricultural sector (% of total employment)  | ..    | 19.2  | 22.2  | ..    | ..    | ...   |
| <b>Goal 4: Reduce child mortality</b>  |       |       |       |       |       |       |
| Immunization, measles (% of children ages 12-23 months)                        | 56    | 46    | 49    | 68    | 79    | 76    |
| Mortality rate, infant (per 1,000 live births)                                 | 85    | 91    | 91    | 88    | 84    | 79    |
| Mortality rate, under-5 (per 1,000)  | 137   | 147   | 148   | 142   | 136   | 127   |
| <b>Goal 5: Improve maternal health</b>   |       |       |       |       |       |       |
| Adolescent fertility rate (births per 1,000 women ages 15-19)                  | ..    | 143   | 139   | 131   | 123   | 118   |
| Births attended by skilled health staff (% of total)                           | 58    | ..    | 60    | 63    | ..    | 64    |
| Contraceptive prevalence (% of women ages 15-49)                               | 16    | ..    | 26    | 29    | ..    | 23    |
| Maternal mortality ratio (modeled estimate, per 100,000 live births)           | 680   | 680   | 660   | 640   | 600   | ...   |
| Pregnant women receiving prenatal care (%)                                     | 79    | ..    | 75    | 82    | ..    | 85    |
| Unmet need for contraception (% of married women ages 15-49)                   | 22    | ..    | 20    | 3     | ..    | ...   |
| <b>Goal 6: Combat HIV/AIDS, malaria, and other diseases</b>                    |       |       |       |       |       |       |
| Children with fever receiving antimalarial drugs (% of children under 5)       | ..    | ..    | 66    | 58    | ..    | ...   |
| Condom use, population ages 15-24, female (% of females ages 15-24)            | ..    | ..    | 16    | 24    | ..    | ...   |
| Condom use, population ages 15-24, male (% of males ages 15-24)                | ..    | ..    | 27    | 52    | ..    | ...   |
| Incidence of tuberculosis (per 100,000 people)                                 | 112   | 206   | 310   | 313   | 274   | 243   |
| Prevalence of HIV, female (% ages 15-24)                                       | ..    | ..    | ..    | ..    | 3.9   | 3     |
| Prevalence of HIV, male (% ages 15-24)   | ..    | ..    | ..    | ..    | 1.6   | 1     |
| Prevalence of HIV, total (% of population ages 15-49)                          | 0.6   | 4.2   | 5.5   | 5.4   | 5.3   | 5     |
| Tuberculosis case detection rate (% of total cases)                            | 60    | 20    | 20    | 61    | 69    | 50    |
| <b>Goal 7: Ensure environmental sustainability</b>                             |       |       |       |       |       |       |
| CO2 emissions (kg per PPP \$ of GDP)   | 0     | 0     | 0     | 0     | 0     | ...   |
| CO2 emissions (metric tons per capita)   | 0     | 0     | 0     | 0     | 0     | ...   |
| Forest area (% of land area)   | 51.4  | ..    | 46.8  | 44.5  | 42.1  | 42    |
| Improved sanitation facilities (% of population with access)                   | 47    | 48    | 47    | 47    | 47    | ...   |
| Improved water source (% of population with access)                            | 50    | 57    | 64    | 71    | 74    | ...   |
| Marine protected areas (% of territorial waters)                               | 0     | 0     | 0     | 0     | 0     | ...   |
| Net ODA received per capita (current US\$)                                     | 36    | 32    | 24    | 24    | 34    | 31    |
| <b>Goal 8: Develop a global partnership for development</b>                    |       |       |       |       |       |       |
| Debt service (PPG and IMF only, % of exports, excluding work on external debt) | 13    | 17    | 12    | 10    | 1     | 1     |
| Internet users (per 100 people)  | 0.0   | 0.0   | 0.3   | 1.4   | 4.0   | 5     |
| Mobile cellular subscriptions (per 100 people)                                 | 0     | 0     | 1     | 13    | 42    | 52    |
| Telephone lines (per 100 people)   | 0     | 0     | 1     | 1     | 3     | 3     |
| Fertility rate, total (births per woman)                                       | 6     | 5     | 5     | 5     | 5     | 4     |
| <b>Other</b>   |       |       |       |       |       |       |
| GNI per capita, Atlas method (current US\$)                                    | 910   | 720   | 630   | 930   | 1,180 | 1,210 |
| GNI, Atlas method (current US\$) (billions)                                    | 11.1  | 10.0  | 9.8   | 16.3  | 23.2  | 24.1  |
| Gross capital formation (% of GDP)   | 17.8  | 13.3  | 16.7  | 19.1  | ..    | 20    |
| Life expectancy at birth, total (years)  | 53    | 52    | 50    | 49    | 51    | 52    |
| Literacy rate, adult total (% of people ages 15 and above)                     | ..    | ..    | 68    | 71    | ..    | ...   |
| Population, total (billions)   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0     |
| Trade (% of GDP)   | 37.5  | 41.4  | 42.9  | 41.9  | 54.5  | 65.6  |

Source: World Development Indicators.

## Cameroon: Risk Assessment Matrix

| Source of risk  | Up /<br>Down<br>side<br>↑/↓ | Likeli-<br>hood | Impact   | Policy Response   |
|---|-----------------------------|-----------------|--|---|
| Stalled or incomplete delivery of euro area policy commitments        | ↓                           | Medium          | Low, with temporary effects. A protracted euro area growth slump would have a negative effect on growth through adverse spillovers to growth and the balance of payments (through the export trade channel).                             | Diversify export markets, especially toward emerging Asia, and improve external competitiveness through faster structural reform implementation.  |
| Global oil price shock  | ↑                           | Low             | Modest, with lasting effects. Cameroon, a small net oil exporter, would be overall positively affected by an oil price increase.   | Widen the non-oil tax base; increase efficiency of the oil refinery; and increase competition in the oil import sector.   |
| National oil refinery (SONARA) bankruptcy                             | ↓                           | Medium          | Important, with lasting effects. A SONARA bankruptcy would adversely affect the budget, energy supply, and growth.   | Make SONARA more efficient; provide adequate subsidies and clear audited arrears; and identify alternative suppliers to ensure energy security.   |
| Contingent liabilities from public enterprises and distressed banks   | ↓                           | Medium          | Contingent liabilities could exceed 1 percent of GDP. They would adversely affect budget and public debt sustainability.   | Conduct a comprehensive contingent liability assessment; accelerate public enterprise reform; improve efficiency of public enterprises; recover bad bank assets to the extent possible. |
| Delayed implementation of the public investment program               | ↓                           | Medium          | Modest in the near term, but knock-on effects. A slower-than-expected implementation of the investment program would hamper growth. Problems with project preparation and implementation could delay the delivery of new infrastructure. | Improve project management capacity; and accelerate pace of implementation of PFM and project management reforms.   |
| Deterioration in Central African Republic's (CAR) political situation | ↓                           | Low             | Low, with temporary effects. Deterioration of the political situation in CAR could trigger refugee flows into Cameroon, disrupt economic activity in the Eastern provinces, and require unplanned spending to host refugees.             | Engage UNHCR assistance preventively.   |

## Appendix I. Cameroon: Fuel Subsidies

### A. Introduction

1. **Fuel subsidy reform has been a long-standing policy issue for advanced and developing countries.**<sup>1</sup> Although the importance of the policy issue is acknowledged by governments, progress in implementing reform has been hesitant. The difficulty lies mainly in removing a visible and tangible benefit that is accessible to all purchasers of fuel without affecting social stability.
2. **The sustained increase in the international price of crude oil and its distillates since 2008 has revived discussions and analysis about fuel subsidy reform, with particular emphasis on the lessons from reform implementation.** The IMF Country Reports for the previous two Article IV consultations with Cameroon already included sections devoted to the management of fuel subsidies. In the past year, the IMF has expressed its views of principle on this issue in a chapter in the Spring 2013 *Regional Economic Outlook for Sub-Saharan Africa*, and the 2013 paper titled “Energy Subsidy Reform: Lessons and Implications.”
3. **The purpose of this note is to bring these lessons to bear on Cameroon’s situation,** by:
  - (i) updating and expanding existing knowledge of fuel marketing arrangements in Cameroon;
  - (ii) analyzing the subsidy systems’ fiscal and macroeconomic implications in light of new developments; and
  - (iii) generating ideas to achieve full cost recovery for the marketing of fuel and to spur momentum for reform of the pricing mechanism.

### B. Overview of the Current System

4. **The structure of Cameroon’s petroleum distillates production, storage, and distribution revolves around two independent entities: the National Refinery (SONARA), and the Cameroon Petroleum Depot Company (SCDP).** SONARA, which is more than 80 percent state-owned, is the country’s sole refinery, based in Limbé, and refines imported light crude oil from Nigeria, Equatorial Guinea, and Angola. SCDP is a 51 percent state-owned firm, tasked with securing the supply of petroleum products to Cameroon’s end-users. SCDP handles petroleum product storage and distribution throughout the country, to and from its 12 depots,<sup>2</sup> which together can

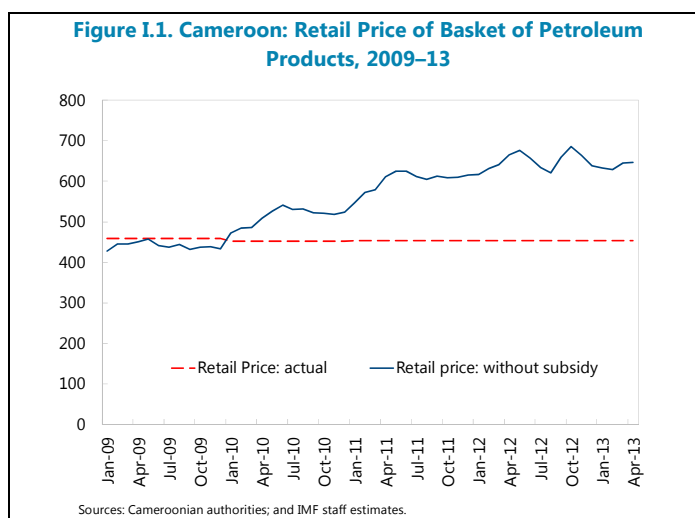
<sup>1</sup> This appendix was prepared by Jean van Houtte and Samah Mazraani.

<sup>2</sup> Bafoussam (1), Banabo (1), Garoua (1), Ngaoundéré (1), Yaoundé (3), and Douala (5).

store 268,000 cubic meters of liquid fuels. SCDP purchases most of SONARA's output, which is shipped by the main domestic shipping company (Camship) to its main depot in Douala.<sup>3</sup> SCDP also procures additional refined products abroad to meet domestic demand. Distributers and retailers,<sup>4</sup> which together own the remaining 49 percent in SCDP, market the petroleum products secured by SCDP. Distribution is done by trucks, except for the North, Extreme North, and Adamoua regions, which are serviced by the main railways operator (Camrail).<sup>5</sup>

**5. Retail prices of the three main petroleum products (gasoline, kerosene, diesel) have been fixed since 2008**

(Figure I.1). The sector is regulated by the Caisse de Stabilisation des Prix des Hydrocarbures (CSPH), a public company with regulatory powers that was set up in 1974. Its mission is to protect the consumers from fluctuations in the international price of hydrocarbons. In doing so, it sets domestic retail prices and subsidizes transport to remote regions. It underwrites the losses of the operators in the sector, which are in turn taken over by the state.



**6. The markups of operators in the sector are derived from a formula setting a notional retail price that would reflect a full pass-through of costs to the end-consumer.** The petroleum product pricing formula comprises four components: (i) the international price for refined fuel products; (ii) taxes; (iii) markups for domestic refining, transport, storage, distribution, and retail; and (iv) in the event that actual retail prices are less than the sum of the first three components, a post-tax subsidy (Table I.1).<sup>6</sup>

<sup>3</sup> A small portion of SONARA's production is stocked by SONARA in Limbé for local distribution.

<sup>4</sup> TotalFina Elf, ExxonMobil, Shell, Tradex, Olybia, and ChevronTexaco, among others.

<sup>5</sup> Cameroon exports the bulk of its domestic heavy crude oil production, while SONARA exported only about 37 percent of its refined products in 2009.

<sup>6</sup> The "post-tax subsidy" is defined as the difference between the international price adjusted for transport and distribution margins and taxes on the one hand, and the price paid by consumers on the other hand.



**7. The design of the pricing formula raises several issues.** Among them are (i) the existence of the SONARA markup, above and beyond the international price for refined products, that already includes a profit margin for cost-effective refineries; (ii) the “cost plus” principle for calculating the SONARA markup, which does not provide incentives for efficiency gains; and (iii) the relatively large share of ad valorem taxes (including the SONARA markup), which exacerbates the volatility of the national pump price and thus of the subsidies.

**Table I.1. Cameroon: Price Structure for Fuel Products, 2010-2013<sup>1</sup>**  
(CFAF per liter)

|   | Jan-10     |            |            | Jan-11     |            |            | Jan-12     |            |            | Apr-13     |            |            |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
|   | Super      | Kerosene   | Diesel     | Super      | Kerosene   | Diesel     | Super      | Kerosene   | Diesel     | Super      | Kerosene   | Diesel     |
| <b>A. Import price CIF</b>                      | <b>248</b> | <b>260</b> | <b>255</b> | <b>317</b> | <b>339</b> | <b>336</b> | <b>358</b> | <b>425</b> | <b>430</b> | <b>410</b> | <b>440</b> | <b>431</b> |
| <b>B. Taxes</b>                                 | <b>209</b> | <b>90</b>  | <b>155</b> | <b>230</b> | <b>115</b> | <b>180</b> | <b>243</b> | <b>142</b> | <b>209</b> | <b>230</b> | <b>115</b> | <b>180</b> |
| Sales tax (VAT)                                 | 64         | 64         | 64         | 79         | 81         | 81         | 87         | 99         | 101        | 101        | 105        | 105        |
| Special excise tax (TSPP)                       | 120        | 0          | 65         | 120        | 0          | 65         | 120        | 0          | 65         | 120        | 0          | 65         |
| Custom tax                                      | 25         | 26         | 26         | 32         | 34         | 34         | 36         | 43         | 43         | 9          | 10         | 10         |
| <b>C. SONARA markup</b>                         | <b>37</b>  | <b>39</b>  | <b>38</b>  | <b>48</b>  | <b>51</b>  | <b>50</b>  | <b>54</b>  | <b>64</b>  | <b>64</b>  | <b>47</b>  | <b>50</b>  | <b>49</b>  |
| <b>D. Transport and distribution margins</b>    | <b>132</b> | <b>96</b>  | <b>119</b> | <b>132</b> | <b>96</b>  | <b>119</b> | <b>134</b> | <b>97</b>  | <b>120</b> | <b>134</b> | <b>97</b>  | <b>120</b> |
| <b>E. Pump fixed price</b>                      | <b>569</b> | <b>350</b> | <b>520</b> | <b>569</b> | <b>350</b> | <b>520</b> | <b>569</b> | <b>350</b> | <b>520</b> | <b>569</b> | <b>350</b> | <b>520</b> |
| <b>F. Notional free market price (=A+B+C+D)</b> | <b>626</b> | <b>484</b> | <b>567</b> | <b>727</b> | <b>600</b> | <b>685</b> | <b>788</b> | <b>728</b> | <b>824</b> | <b>821</b> | <b>702</b> | <b>780</b> |
| <b>Post-tax subsidy (=F-E)<sup>2</sup></b>      | <b>57</b>  | <b>134</b> | <b>47</b>  | <b>158</b> | <b>250</b> | <b>165</b> | <b>219</b> | <b>378</b> | <b>304</b> | <b>252</b> | <b>352</b> | <b>260</b> |
| <i>(Percent of notional free market price)</i>  | 9%         | 28%        | 8%         | 22%        | 42%        | 24%        | 28%        | 52%        | 37%        | 31%        | 50%        | 33%        |

Sources: Cameroonian authorities; and IMF staff estimates.

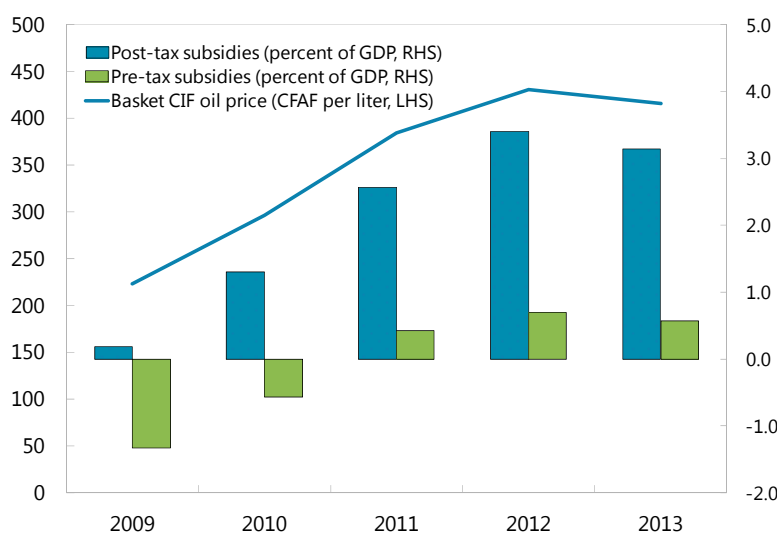
<sup>1</sup> For a detailed description and disaggregation of the price formula, see Appendix II in the 2012 Article IV Consultation staff report (EBS/12/237).

<sup>2</sup> A positive sign implies a net subsidy from the state; a negative sign implies a profit for the fuel refinery.

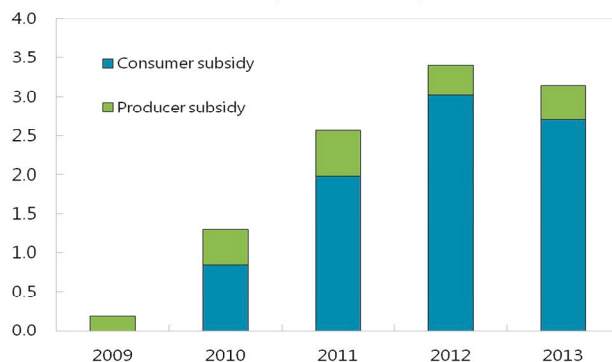
**8. The inconsistent implementation of the pricing formula has compounded its design issues.** The state has delayed paying compensation to SONARA because of the magnitude of the subsidy, compounded by the “cost plus” design of the formula.

## C. Fiscal and Macroeconomic Implications of the Current System

**9. The fiscal implications of the current price controls are significant.** Pre-tax subsidies (i.e., the difference between post-tax subsidy and the overall tax take) turned positive in 2011. The existence of pre-tax subsidies means that the state has become a net contributor to, rather than a net beneficiary of, the fuel distribution sector. In effect, unlike in most countries, fuel distribution is a net fiscal drain on public resources. Post-tax subsidies are significantly higher and have increased from 0.2 percent of GDP in 2009 to 3.4 percent of GDP in 2012, as oil prices nearly doubled over that period. They are expected to near 3.1 percent in 2013, mostly on account of the consumer subsidy (86 percent of the total; Figures I.2 and I.3).

**Figure I.2. Cameroon: Fuel Subsidies, 2009–13**

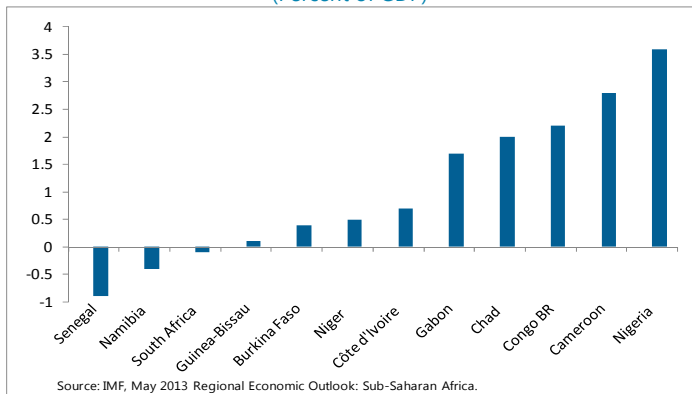
Sources: Cameroonian authorities; and IMF staff estimates.

**Figure I.3. Cameroon: Consumer and Producer Subsidies, 2009–13 (Percent of GDP)**

Sources: Cameroonian authorities; and IMF staff estimates.

# 10. Cameroon's level of post-tax subsidy is high when compared to other countries in the region

(Figure I.4). It is a result of the relatively high level of energy intensity in its economic activity, and relatively weak cost recovery because of a freeze on the pump price. Cameroon does not differ much from a number of comparator countries in having resisted retail price adjustments. Its pump price is on a par with that of countries that border Nigeria, where the pump

**Figure I.4. Selected African Countries: Post-Tax Fuel Subsidies, 2012 (Percent of GDP)**

Source: IMF, May 2013 Regional Economic Outlook: Sub-Saharan Africa.

price is significantly lower. However, it is lower than in other countries in the subregion. Countries that have made pump price adjustments, such as Burkina Faso, Guinea-Bissau, and Senegal, have been better able to contain the level of the subsidy. In addition, more than in any other country in the region, except Guinea Bissau, the increase in Cameroon's post-tax fuel subsidies has been exacerbated by the relative importance of procyclical ad valorem taxes (including the SONARA markup), which, unlike the excise tax, increase with the price of oil. At end January 2011, ad valorem taxes accounted for 21.9 percent of the notional pump price in Cameroon, versus 16.1 percent in Senegal.<sup>7</sup>

**11. Cameroon's fuel price structure points to hidden inefficiencies in its marketing arrangements.** Although Cameroon's reference cost-insurance-freight (CIF) import price is among the more competitive ones, "other costs" to market gasoline are high for a country that is not landlocked (Table I.2.). In general, Cameroon's CIF price compares unfavorably with that of other countries in the region—in terms of cost recovery and containment of notional pump price volatility.

**Table I.2. Selected Countries: Price Structure of Gasoline, January 2011**  
(CFAF a liter)

|                               | Guinea-Bissau | Burkina Faso | Senegal | Cameroon         |
|-------------------------------|---------------|--------------|---------|------------------|
| Cost of import CIF            | 393           | 308          | 324     | 317              |
| Ad valorem taxes              | 165           | 113          | 112     | 159 <sup>1</sup> |
| Excise tax                    | 0             | 125          | 207     | 120              |
| Other costs                   | 103           | 147          | 99      | 132              |
| Pump price                    | 662           | 682          | 790     | 569              |
| Post-tax subsidy <sup>2</sup> | -1            | 11           | -49     | 159              |

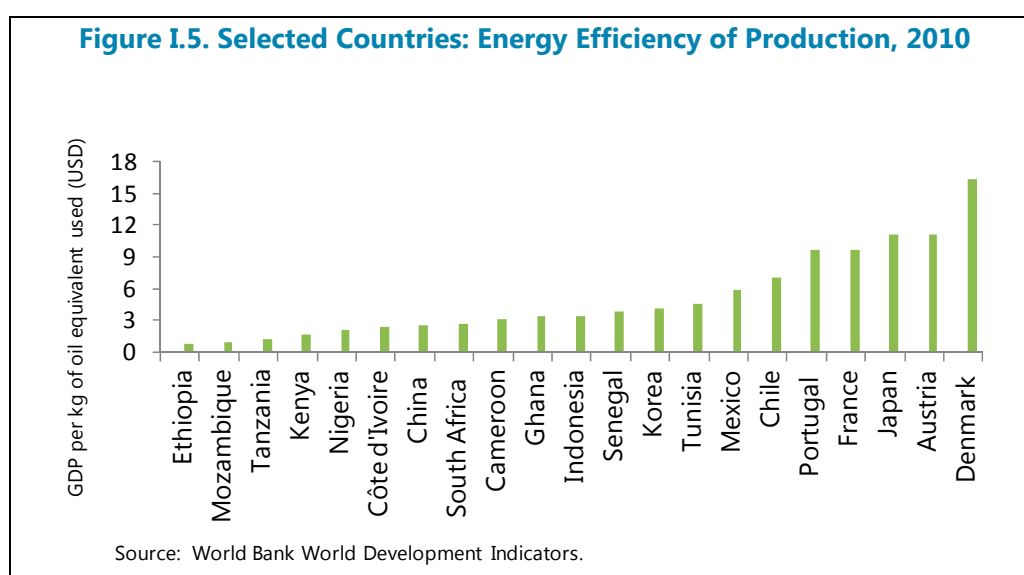
Sources: Country Authorities; and IMF staff estimates.  
<sup>1</sup> Includes SONARA markup.  
<sup>2</sup> A negative number reflects a positive tax intake rather than a subsidy.

**12. Fuel subsidies can depress long-term economic growth and reinforce inequality.**<sup>8</sup> Fuel subsidies may crowd out other productive government spending on infrastructure, education, and health, and make it unattractive for the private sector to invest in energy. Beyond the direct effects, the policy of subsidizing fuel consumption has additional pernicious and profound effects on

<sup>7</sup>By comparison, in the European Union, the bulk of the tax levy on fuel price at the outset of the fuel increase in 2008 fell on excise taxes (on average 37 percent of the retail price for 95RON super gasoline in May 2008), and less on the value-added tax (20 percent).

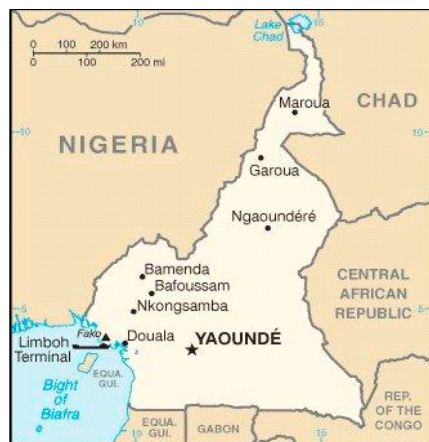
<sup>8</sup>For a review of the negative consequences of energy subsidies, see SM/13/29: "Energy Subsidy Reform: Lessons and Implications" and the May 2013 *Regional Economic Outlook for Sub-Saharan Africa* chapter "Increasing Fiscal Space and Prospects for Economic Growth: The Role of Energy Subsidy Reforms."

economic development. Firms do not adjust their production processes to reflect the true cost of energy, thus exacerbating the potential impact of a fuel price shock. Furthermore, in Cameroon, SONARA's financial difficulties affect the banking system, which may need to curtail credit to the economy, thus directly undermining growth. Other negative externalities, such as environmental degradation and climate change, are also significant. Figure I.5 shows the energy efficiency of economic activity in various countries. Sub-Saharan African countries, which all have retail price controls on fuel except South Africa, are intensive users of energy. Finally, fuel subsidies are also impeding the government in carrying out its redistributive function: analyses have repeatedly shown that energy subsidies benefit mostly the richer segments of the population.



**13. High retail fuel price differentials with neighboring countries pose governance difficulties for the region, as well as increased corruption and crime (Table I.3).** Small-scale contraband can soon give way to organized networks of smugglers, causing the state to subsidize the consumption of foreigners on a large scale, while jeopardizing law and order in their own country and in neighboring countries. This is particularly well illustrated in Benin, where it is estimated that over 90 percent of gasoline is smuggled from Nigeria and sold illegally. For Cameroon, the most significant risk stems from its proximity to Nigeria, with which it shares its longest border, and where retail prices are less than half the price in Cameroon and where supply is abundant.

**Table I.3. Selected Countries: Super Gasoline Prices, December 2012**  
(CFAF per liter)



|                          |     |
|--------------------------|-----|
| Central African Republic | 880 |
| Burkina Faso             | 732 |
| Republic of Congo        | 595 |
| Togo                     | 595 |
| Benin                    | 580 |
| Niger                    | 579 |
| Cameroon                 | 569 |
| Gabon                    | 535 |
| Chad                     | 405 |
| Nigeria                  | 224 |

Sources: University of Texas (map); and IMF staff estimates (table).

## D. Reform Options for Cameroon

**14. Attempts at reform in Cameroon and elsewhere point to the need for a comprehensive reform strategy.** The introduction of fuel pricing reforms involves large trade-offs between different social and macroeconomic objectives. Recent work has highlighted key elements of a successful reform strategy based on international experience.<sup>9</sup>

- Undertake comprehensive research to assess the costs and benefits of the subsidy system to the various stakeholders, and the macroeconomic impact of possible reforms.
- Consult widely with society stakeholders; in Cameroon's case, consultations should include engagement with SONARA to assess its ability to achieve scale savings and commercial sustainability in the international marketplace—and discuss the withdrawal of industry protections.
- Communicate clearly: reinstate a wide program to broaden the policy debate on fuel pricing—by mobilizing thought leaders (industry experts, journalists, policy advocates, etc.) and using far-reaching media (radio, TV, print press).

<sup>9</sup> See "Energy Subsidy Reform: Lessons and Implications."

- Decide early on important parameters of the reform initiative, such as the pace of price adjustment; experience has shown that gradual reforms tend to be more successful as long as the reform commitment is seen as irreversible.
- Roll out accompanying mitigating measures to provide offsets to stakeholders who are adversely affected by the reforms, with particular emphasis on vulnerable households.
- Focus equally on efficiency improvements and price-setting reforms.
- Map out the important steps and various aspects of the reforms: institutional arrangements, legal requirements, etc.

**15. Reforms with an immediate impact should focus on efficiency gains rather than pump prices.** Preparatory work on reforms to allow for removal of the pre-tax subsidy, for prevention of smuggling from neighboring countries, and for synchronization of energy policy within the region, should be pursued nonetheless without delay. Near-term reform options to the pricing formula and market structure to generate immediate efficiency gains need to focus on the following:

- Simplify and make the price formula more transparent because it is too complex (e.g., fewer components, simpler markups).
- Remove the SONARA markup from the pump price structure (without adjusting retail prices downward) and finance legitimate SONARA losses through direct budget transfers to ensure budget transparency, as recommended in FAD technical assistance advice.
- Determine a level of compensation for SONARA, if any, by specifying compensation based on volume of throughput rather than its value; the level of compensation should decrease over time, consistent with progressive efficiency gains and increasing scale.
- Clear government arrears to SONARA with a mix of debt reduction, cash, and securitized debt—to alleviate the risk posed by SONARA to the banking system.
- Reassess/renegotiate cost and margin items in the price structure to increase efficiency in the sector, based on international benchmarking and objective cost considerations specific to Cameroon. For example, the cost of transport by truck can be benchmarked internationally, whereas trucker's margins should reflect the actual cost of fuel. Storage fees should reflect economies of scale and Cameroon's amortization rules.

- Liberalize the market for refined fuel imports into Cameroon by introducing competitive tenders for SCDP's procurement of refined products. Remove barriers to imports of refined fuels, if any, and review applicable import tariffs for refined fuels to limit market protection.

**16. Over the medium term, the magnitude and volatility of subsidies underpin the case for price adjustments.** The following reform options would increase the pass-through of the true costs of fuel to the end-consumers, and dampen retail price volatility:

- Reinitiate pump price adjustments on a regular basis, aiming at narrowing the gap between current prices and notional pump prices. Although inflation will increase initially, international experience points to temporary effects.<sup>10</sup>
- Adopt a price-smoothing component to complement the existing price adjustment mechanism. Smoothing could take the form of a moving average of the notional prices for a given number of past review periods; bands defining a maximum percentage adjustment during any given period; or a combination thereof (e.g., a moving average within bands).
- Prepare policies explicitly designed to mitigate losses of end-consumers. Such policies are crucial to entrenching the fuel pricing reform. They should include policies that over time increase social transfers to the poor (e.g., school lunches, improved primary education, appropriate social safety nets), taking into account the need to develop the capacity of line ministries to design and implement well-targeted programs. The government should also envisage launching policies that can be calibrated to provide a direct, tangible offset with the additional cost of fuel—such as a cash transfers, or new electricity distribution (access to, and quality of, electricity) in the most populous areas.
- Consider increasing taxes, levies, and fees that discourage fuel consumption: road usage fees (e.g., tolls), vehicle licensing fees in proportion to the size of the engine or the weight of the vehicle, yearly registration fees, etc.

**17. In addition, the government would gain from considering broader structural reform options:**

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<sup>10</sup> The direct and indirect effects on inflation of the increase of all retail fuel prices in Burkina Faso by about 8 percent in late March 2012 lasted for about three months, and contributed to less than 1 percentage point of inflation by the end of the year. This finding is consistent with the low inflation rates in European countries with full international price pass-through to end-consumers.

- Seek out additional structural efficiency gains: review the logistics of fuel marketing (inland and coastal depots capacity and costs, port capacity, processing efficiency, fees), rail transport (rail network, rolling stock, fees), road transport (rolling stock and fees), technical standards (fuel octane, safety rules, etc.)—seek recommendations for efficiency improvements in distribution and storage, and security of supply (e.g., storage capacity in number of days of consumption).
- Define an exit strategy from subsidizing SONARA. The strategy should include (i) an invitation to SONARA’s private financial sponsors to consider plans to expand its production capacity and make it competitive in the world market; and (ii) a divestiture by the state from its direct and indirect stakes in SONARA to help remove the perceived implicit state guarantee on its debt.
- Approach neighboring states to harmonize tax policy and price setting methods—discuss with them the creation of an intergovernmental task force to track international commodity price developments, harmonize taxes on fuel, and set domestic prices. Such an international coordination mechanism would be useful to help stop cross-border contraband and achieve genuine independence in determining prices from any one national political authority.

## E. Price Adjustment Scenarios for Cameroon

**18. To illustrate fuel subsidy reform options and cost implications, three price scenarios were estimated** (Text Table I. 4). The scenarios are (i) a baseline scenario, corresponding to the authorities’ current policy, under which fuel prices remain frozen; (ii) a moderate scenario corresponding to the IMF staff report’s reform scenario, under which gasoline and diesel prices are adjusted in 2014 and 2015, but do not reach full cost-recovery levels over the medium term; and (iii) an “aggressive” scenario, under which gasoline and diesel prices reach cost-recovery levels by end-2015 and end-2016, respectively—at which point the corresponding subsidies would be fully eliminated. Under all three scenarios, kerosene and liquefied propane gas (LPG) bottle prices remain fixed at their current levels—those are most consumed by the neediest segments of the population—while gasoline and diesel prices are gradually adjusted from January 1, 2014, onward.

**19. Fuel subsidies under the two reform scenarios are estimated based on existing price structures.** They are estimated according to a partial equilibrium analysis based on (i) the latest World Economic Outlook (WEO) Brent futures contract prices; (ii) unchanged price structure components (such as the refinery margin); (iii) pump prices, which follow each scenario’s assumed



price increases; and iv) the assumption that fuel products' consumption reacts to domestic price increases according to respective price demand elasticities.<sup>11</sup>

| <b>Text Table I.4. Cameroon: Fuel Subsidy Reform Scenarios, 2014-17<sup>1</sup></b>  |                              |      |      |      |                                  |      |      |      |
|--|------------------------------|------|------|------|----------------------------------|------|------|------|
|  | 2014                         | 2015 | 2016 | 2017 | 2014                             | 2015 | 2016 | 2017 |
| <b>Gasoline</b>  | (Pump price; CFAF per liter) |      |      |      | (Annual price increase; percent) |      |      |      |
| Cost-Recovery Price  | 826                          | 804  | 787  | 776  |                                  |      |      |      |
| Baseline Scenario  | 569                          | 569  | 569  | 569  | 0                                | 0    | 0    | 0    |
| Scenario A (Moderate Scenario)   | 683                          | 751  | 751  | 751  | 20                               | 10   | 0    | 0    |
| Scenario B (Aggressive Scenario) 2/  | 740                          | 804  | 787  | 776  | 30                               | 9    | -2   | -1   |
| <b>Diesel</b>  |                              |      |      |      |                                  |      |      |      |
| Cost-Recovery Price  | 805                          | 781  | 763  | 751  |                                  |      |      |      |
| Baseline Scenario  | 520                          | 520  | 520  | 520  | 0                                | 0    | 0    | 0    |
| Scenario A (Moderate Scenario)   | 598                          | 628  | 628  | 628  | 15                               | 5    | 0    | 0    |
| Scenario B (Aggressive Scenario)   | 624                          | 683  | 748  | 751  | 20                               | 9    | 9    | 0    |
| <b>Total Fuel Subsidy Cost</b>   | (Billions of CFAF)           |      |      |      | (Percent of GDP)                 |      |      |      |
| Baseline Scenario  | 437                          | 442  | 453  | 472  | 3.0                              | 2.8  | 2.7  | 2.6  |
| Scenario A (Moderate Scenario)   | 298                          | 224  | 233  | 187  | 2.0                              | 1.4  | 1.4  | 1.0  |
| Scenario B (Aggressive Scenario)   | 244                          | 142  | 80   | 71   | 1.7                              | 0.9  | 0.5  | 0.4  |
| Sources: Cameroonian authorities; and IMF staff estimates.   |                              |      |      |      |                                  |      |      |      |
| <sup>1</sup> The "Baseline Scenario" is equivalent to the staff report's baseline scenario, while "Scenario A" is equivalent to the staff report's reform scenario.            |                              |      |      |      |                                  |      |      |      |
| <sup>2</sup> A negative sign implies that domestic prices have already reached their cost-recovery levels, such that they start falling in parallel with international prices. |                              |      |      |      |                                  |      |      |      |

**20. The reform scenarios illustrate different approaches to price adjustment.** It is assumed that price increases are initially larger for gasoline, which is consumed mostly by private vehicles typically belonging to people in higher-income groups. Price increases for diesel are initially smaller, and as noted, there is no price increase for kerosene. Compensatory measures, such as targeted transfers to the most vulnerable segments of the population, could be funded from the associated budgetary savings. Although the reform scenarios show an average annual fuel price increase for illustrative purposes, monthly price adjustments could be envisaged using price smoothing rules to avoid sharp increases in domestic prices, while generating the same average budget savings.

**21. The choice of a reform scenario depends on the trade-off between desired budgetary savings and lesser impact on households.** For example, while the fuel subsidy cost is at 2.6 percent of GDP in 2017 under the baseline (no reform) scenario, it sharply declines to 0.4 percent of GDP under the aggressive scenario (Scenario B), with only subsidies on kerosene and LPG remaining in place. The

<sup>11</sup> Dahl (2012) estimates a range of values for price elasticities for diesel and gasoline between -0.11 and -0.38 based on a review of 124 countries. An elasticity of -0.2 for diesel and gasoline is assumed for this estimation.

pace of price increases depends on the reform's medium-term objectives. In general, it is best to avoid sharp increases in pump prices to allow households and enterprises time to adjust.

**22. The impact on inflation of either reform scenario would be limited.** Preliminary calculations indicate that if gasoline and diesel prices are increased on a monthly basis by an equal number of CFA francs, the impact on inflation of the more moderate "Scenario A" would be around 1.4 percentage points in 2014, and an additional 0.6 percentage point in 2015. In the more aggressive "Scenario B," the impact on inflation would be 2 percentage points and 0.8 percentage point in 2014 and 2015, respectively. While these inflationary impacts may nudge the overall inflation rate beyond the regional convergence criterion of 3 percent, they do not pose, by themselves, a significant risk to macroeconomic stability.

## References

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## Appendix II. Cameroon: Financial Sector Review

### A. Profile of the Financial Sector

The Cameroonian financial system is dominated by foreign-owned commercial banks. The banking system has grown, but remains small relative to GDP. By regional standards, the microfinance sector is relatively large; microfinance institutions improve access to finance by lower-income households and small and medium-size enterprises, but rapid growth has brought governance and stability issues. The bond and stock markets remain a marginal source of funding, even for the government.

### The Banking Sector

#### 1. The Cameroonian financial system is dominated by foreign-owned commercial banks.<sup>1</sup>

Banks accounts for about 70 percent of total assets of the financial system. Of the 13 banks operating in Cameroon, 10 are foreign-owned and accounted for 76 percent of total deposits at end-2012 (Text Table II.1). French banks dominate with about 40 percent of total bank assets (Figure II.1). The banking system is heterogeneous, segmented, and significantly concentrated. Despite overall excess reserves, there is virtually no interbank market. In the absence of collateralized instruments, banks generally refrain from lending to other banks in order to avoid counterparty risk.

**Text Table II.1. Cameroon: Banking System Structure, 2012**

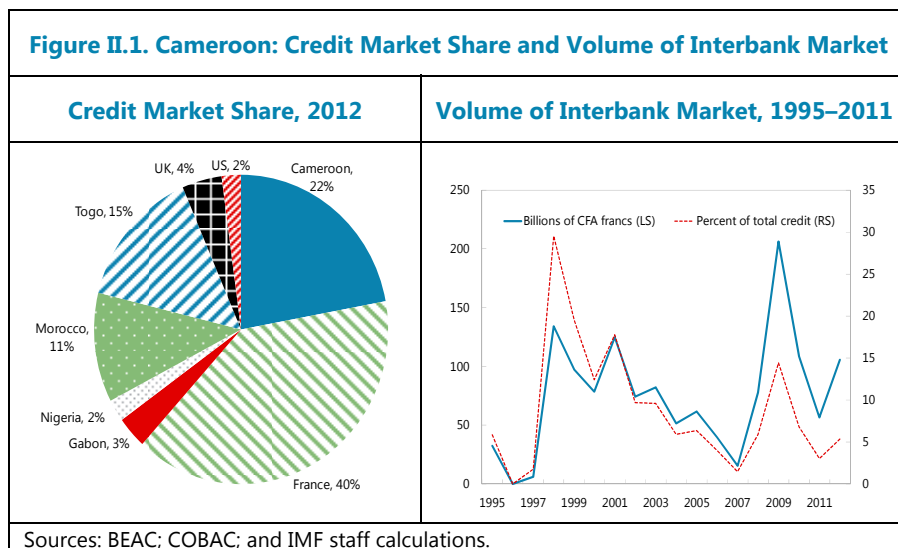
Text Table II.1. Cameroon: Banking System Structure, 2012

|                                      | Controlled by      |               |                                  | Ownership Participation of Cameroon Government 2011 | Credit Market Share in  |                              | Share in Total Deposits in Cameroon 2012 (Percent) |
|--------------------------------------|--------------------|---------------|----------------------------------|---|-------------------------|------------------------------|--|
|                                      | Group              | Country of HQ | Controlling Share 2011 (Percent) |   | Cameroon 2012 (Percent) | CEMAC (Group) 2009 (Percent) |  |
| <b>Domestically controlled</b>       |                    |               |                                  |   |                         |                              |  |
| Afriland First Bank                  | SBF etc.           | Cameroon      | 82.6                             |   | 13.5                    | 8.0                          | 17.4   |
| CBC                                  | Fotso Group etc.   | Cameroon      | 58.2                             |   | 6.0                     | 4.1                          | 4.5  |
| NFC                                  | Various            | Cameroon      | 100.0                            |   | 2.6                     |                              | 2.2  |
| Subtotal:                            |                    |               |                                  |   | 22.1                    | 12.1                         | 24.1   |
| <b>Foreign controlled - regional</b> |                    |               |                                  |   |                         |                              |  |
| Ecobank                              | Ecobank            | Togo          | 79.6                             |   | 11.1                    | 3.4                          | 9.4  |
| UBC                                  | Ecobank            | Togo          | 54.0                             |   | 1.9                     |                              | 2.1  |
| BAC                                  | AFG C ET EA        | Togo          | 54.5                             |   | 1.7                     |                              | 2.1  |
| UBA                                  | UBA Plc            | Nigeria       | 100.0                            |   | 2.3                     | 0.7                          | 3.8  |
| BGFI                                 | BGFI               | Gabon         | 70.7                             | 20.0  | 3.3                     |                              | 2.2  |
| Subtotal:                            |                    |               |                                  |   | 20.3                    | 4.0                          | 19.5   |
| <b>Foreign controlled - other</b>    |                    |               |                                  |   |                         |                              |  |
| BICEC                                | Banque Populaire   | France        | 61.2                             | 17.5  | 18.7                    | 10.3                         | 17.4   |
| SGBC                                 | Société Générale   | France        | 58.1                             | 25.6  | 21.0                    | 9.4                          | 17.5   |
| SCB                                  | Attijariwafa       | Morocco       | 51.0                             | 49.0  | 11.4                    | 5.2                          | 11.7   |
| SCBC                                 | Standard Chartered | UK            | 100.0                            |   | 4.4                     |                              | 6.5  |
| Citibank                             | Citibank N.A.      | US            | 100.0                            |   | 2.1                     | 1.1                          | 3.3  |
| Subtotal:                            |                    |               |                                  |   | 57.6                    | 25.9                         | 56.5   |
| <b>TOTAL / AVERAGE:</b>              |                    |               |                                  |   | <b>100.0</b>            | <b>42.0</b>                  | <b>100.0</b>                                       |

Sources: CORAC; and IMF staff calculations.

Sources: COBAC; and IMF staff calculations.

<sup>1</sup> This appendix was prepared by Boriana Yontcheva with assistance from Du Prince Tchakoté and Patrick Zoungarani.



**2. The banking sector is geared toward large enterprises.** It can be broadly characterized as a lopsided business model, where 80 percent of bank credit goes to large enterprises and the remaining 20 percent is allocated mostly to small and medium-size enterprises. Retail credit is growing, but still marginal. Banks offer loans exclusively to retail clients who work in the formal sector, domicile their wages with the bank, and whose employer is already a customer.<sup>2</sup>

**3. Mobile banking has started but is still embryonic** (Box II.1). Money transfers through mobile phones are limited. The cost of services is relatively competitive compared to some countries in West Africa, but still significantly higher than in East Africa.

### Microfinance Institutions

**4. The microfinance sector is large by regional standards.** More than 450 microfinance institutions (MFIs) were registered at end-2012. Cameroonian MFIs constitute about two-thirds of all MFIs in CEMAC. The sector includes three types of MFIs: (i) quasi banks; (ii) saving clubs; and (iii) microfinance nongovernmental organizations (NGOs). MFIs in the first category are the most common ones; they are deposit takers and operate in bank-like fashion. MFIs are significantly smaller than commercial banks; together their assets amount to about 15 percent of total banking sector assets. MFIs are significant for providing access to financial services to the lower-income

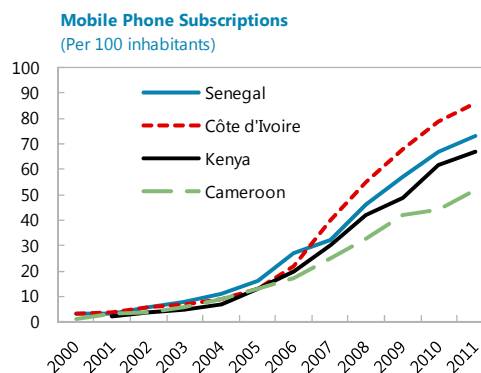
<sup>2</sup> The strategy is aimed at limiting credit risk in the absence of adequate information on retail borrowers.

segments of the population. Loans by MFIs amount to about 15 percent of total bank loan volume, but reach about 50 percent of all financial services customers.

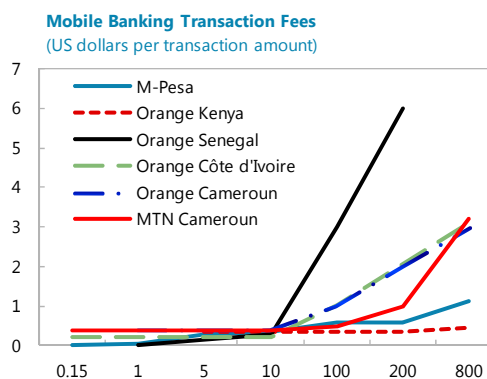
### Box II.1. Cameroon: Mobile Banking

**Mobile banking in Cameroon is still nascent.** Given the large size of the country, the dispersion of the population, and the low penetration of formal banking services, Cameroon would appear to be a good candidate for widespread mobile banking—defined as banking transactions carried out through mobile devices. This industry, however, has not taken off yet in Cameroon. While the number of mobile phone subscriptions is rising, it lags the numbers found in comparable African countries, such as Senegal or Kenya.

**Mobile banking costs are more competitive than in West Africa, but significantly more expensive than in East Africa.** The small number of customers explains, in part, the overpricing compared to East Africa. At the low end of the spectrum, for transfer amounts below US\$5, Cameroonian customers pay almost four times more than in Kenya; for transfer amounts between US\$5 and US\$50, they still pay 1.5 times more; at the upper end, for transfers above US\$100, the cost in Cameroon rises steeply above the comparable cost in Kenya. Competition within countries also differs from region to region. While the fee structure of Orange Kenya matches that of its competitor M-Pesa Kenya, Orange Cameroon follows the Ivorian business model, rather than that of the other local operator, MTN Cameroon.



Source: World Development Indicators.



Source: IMF staff calculations.

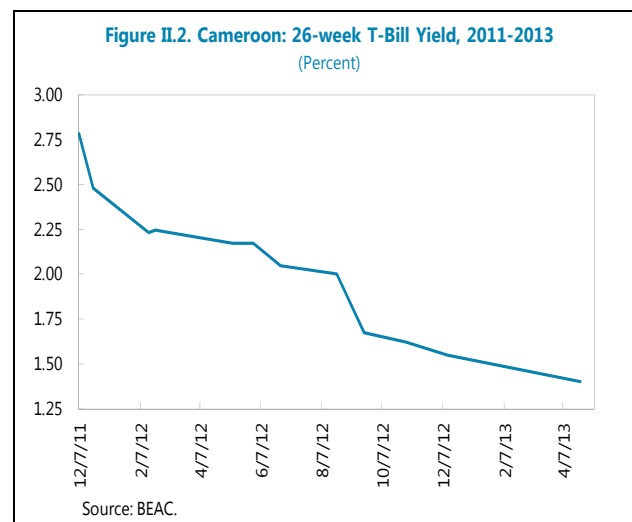
**5. The microfinance sector is insufficiently supervised.** The large number of MFIs raises governance and profitability concerns, because the regional supervisor (COBAC) is not appropriately staffed to monitor such a large number of institutions effectively. The situation of individual MFIs varies greatly, in size and access to refinancing. A few of the larger MFIs are able to get refinancing from commercial banks, but for most MFIs access to refinancing remains a major issue. The COBAC has initiated electronic reporting from MFIs since 2010 and developed accounting norms to be implemented by them. The National Directorate of the regional central bank (BEAC) is also preparing to launch an on-line database of financial statements of MFIs in June 2013 that will help improve transparency in the sector.

## Stock Market

### 6. The stock market remains a marginal source of private sector financing.

It is based in the business capital, Douala, and has been operating for ten years. It only has three companies listed and its capitalization of CFAF 115 billion (0.9 percent of GDP) is too small to provide a significant source of financing for the private sector. The bond market essentially deals with government securities. Most government debt, however, is still issued to banks through auctions organized by the BEAC, mostly in the form of Treasury bills

(T-Bills). There is no significant secondary market for this type of government debt. Over the last couple of years, T-Bill yields have progressively declined, although maturity has lengthened (Figure II.2). There are ongoing discussions to merge the Douala stock exchange with that of Libreville, Gabon.



## B. Banking Sector Performance—An International Comparison

*This section assesses the performance of the Cameroonian financial sector by benchmarking its depth, breadth, and inclusiveness against peer countries in the region, in Africa, and within the same income group.*

*The banking sector is highly concentrated and shallower than the expected benchmark. Profitability meets the expected structural benchmark and the sector outperforms its peers in terms of liquidity. The picture is mixed in terms of inclusiveness, where Cameroon underperforms in terms of access to banking services. Retail and small and medium-size enterprise banking is limited. Small-scale saving and borrowing needs are met by microfinance institutions and the informal sector.*

## Methodology

**7. Benchmarking provides an assessment of Cameroon's banking sector performance with respect to depth, breadth, access, and efficiency.** For each country and each key financial sector indicator, the World Bank's Finstat database provides a *structural* benchmark based on the

country's economic and structural characteristics.<sup>3</sup> Given the structural characteristic of the country under review, regressions compute an *expected median* level that the country could achieve. The difference between the observed value and the benchmark then needs to be interpreted. A negative difference suggests scope for policy action, while a positive difference could reflect over-performance compared to the peer group and the impact of successful reforms. The analysis was carried out using data from 2000 onward, where available.

**8. Data availability permitting, Cameroon's financial sector indicators are also compared to those from peer countries.** These are defined as other CEMAC countries, Ghana, Kenya, and Senegal. Comparisons are also made with the average for Sub-Saharan Africa (SSA), excluding South Africa, and the average of the lower-middle-income countries group (LMC). Ghana is an interesting example of a change in regulation (the "Borrowers and Lenders Act," 2008) leading to a breakthrough in access to finance. Kenya is an example of an SSA economy with a rapidly developing financial sector. Senegal provides an example from a similar institutional setting (the West African Economic Monetary Union, WAEMU). The SSA average (excluding South Africa) reflects the development of the rest of the subcontinent, while the LMC group average provides a comparison with countries at a similar level of development.

### Depth

**9. The banking system has grown in recent years but remains shallow.** Private sector credit has expanded rapidly since the mid-2000s, although rising from a low base of 8 percent of GDP to 15 percent in 2012. Nevertheless the benchmarking shows that the sector remains relatively shallow (Figure II.3). Cameroon underperforms the benchmarks for private sector credit and deposits to GDP. It reaches the expected 25<sup>th</sup> percentile rather than the median. Country comparisons confirm that although the banking sector is larger than in neighboring CEMAC countries, it remains much shallower than for the average of SSA countries, even when excluding South Africa. The ratio of broad money to GDP gained 10 percentage points in the past decade, but remains much lower than in Ghana or Senegal.

### Breadth and Efficiency

**10. The banking sector is heavily concentrated.** Competition in the banking system, proxied

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<sup>3</sup> The structural benchmarks are calculated based on FinStats from the World Bank. Using a large dataset of countries, each financial indicator was regressed on a set of structural characteristics, such as GDP per capita and its square; population size and density; the age dependency ratio; and country-specific factors. For more methodological information, see Čihák and others (2012).

by the asset concentration of the three largest banks, appears relatively low. Figure II.4 shows that the three largest banks own more than 70 percent of total assets of all commercial banks, a ratio that has remained stable, notwithstanding new entries from regional or international groups. Small and medium-size banks have not significantly increased their market share over the past five years. Although such a concentration level is not uncommon in SSA, it is much lower among LMCs. Non-interest income represents about 35 percent of total income, a ratio that is below the SSA average, but 6 percentage points above that in Ghana and Senegal, and in line with the structural benchmark.

**11. Profitability is in line with that of the region.** Both return on assets (ROA) and return on equity (ROE) show comfortable rates of return over the past decade, despite a fall in net income at the system-wide level since 2009, reflecting difficulties experienced in the four problems banks (Figure II.5).

**12. Banks are highly liquid.** With the exception of a small dip during the 2009 global financial crisis, bank liquidity has steadily increased and is above the Senegal, SSA, and LMC averages. Given limited sources of funding to domestic deposits, credit-to-deposit ratios underperform the expected median—this has implications for the limited financing of the economy.

### Inclusiveness

**13. The sector presents a mixed picture of inclusiveness.** The banking sector has grown in terms of number of banks and number of branches. The number of branches has almost doubled in the past 10 years, albeit from a low base (Figure II.6). Nonetheless access to formal banking services remains low; access to financial services is similar to other CEMAC countries but lower than in comparable countries outside the region. The indicator of banks per inhabitant underperforms the estimated statistical benchmark. Only 15 percent of the adult population has a bank account and barely 3 percent received their wages directly through their bank account. This explains the limited amount of retail banking because banks focus their lending on customers that have monthly paycheck deposits.

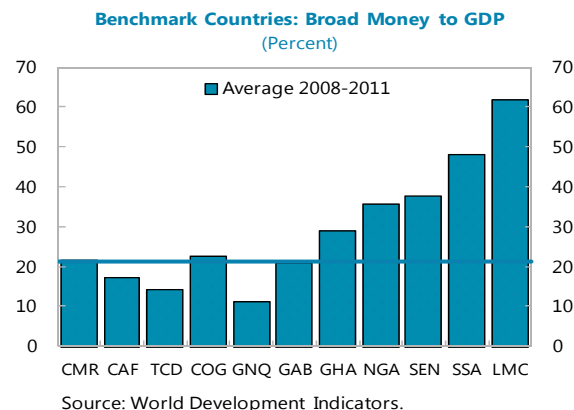
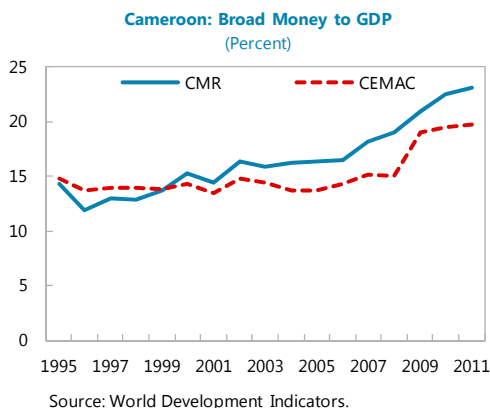
**14. MFIs help reach the unbanked population.** Saving and lending behaviors of households and small and medium-size enterprises reflect the importance of informal and microfinance institutions. More than half of the adult population that has saved money in the past year has done so through an MFI or a savings club. Similarly, the vast majority of loans are obtained through family and friends followed by private lenders. Less than 3 percent of the population has received a loan from a bank in the past 12 months, underscoring the marginal dimension of retail banking.



**Figure II.3. Cameroon: Selected Indicators on Financial Sector Depth**

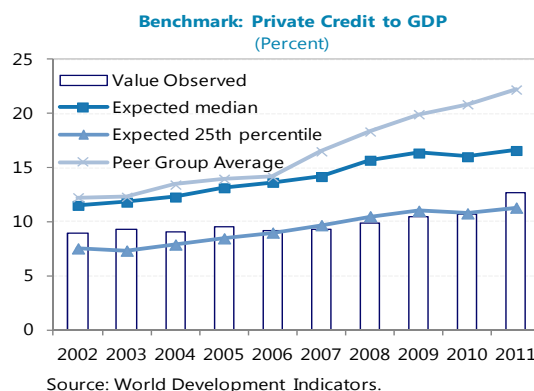
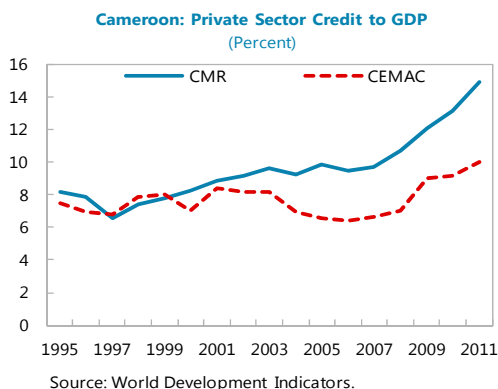
Broad money to GDP has increased by 10 percentage points in the past decade...

... but remains below peer countries.



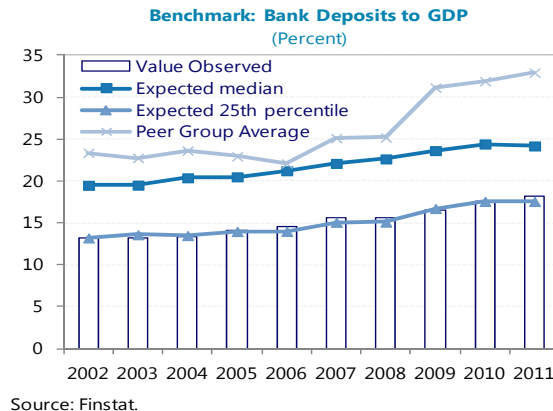
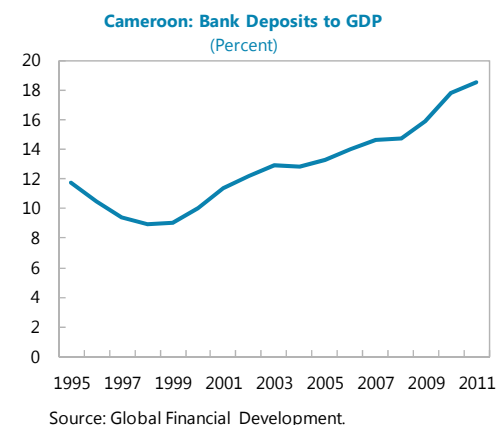
Similarly private sector credit has picked up since the mid 2000s...

... but underperforms compared to the benchmark and lags behind the peer group average.



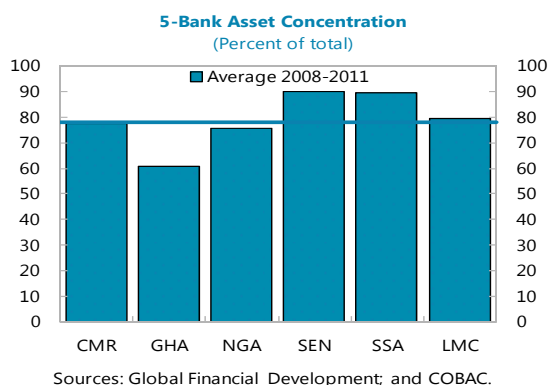
Deposits to GDP have almost doubled in the past decade...

... but the ratio stays at the expected 25th percentile while the peer group average accelerates from 2008 onward.

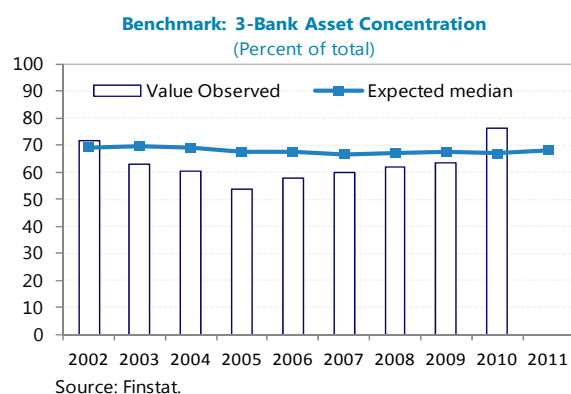


**Figure II.4. Cameroon: Selected Indicators on Financial Sector Breadth and Efficiency**

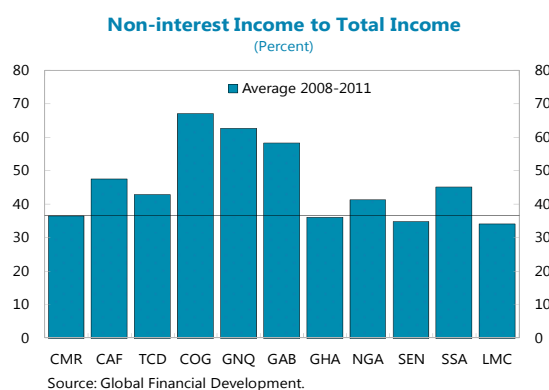
*The banking sector is highly concentrated ...*



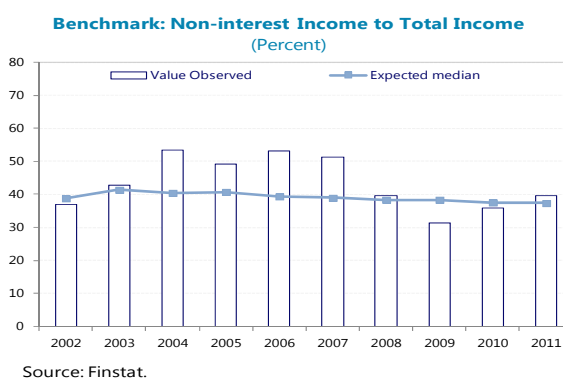
*...albeit in line with the expected benchmark*



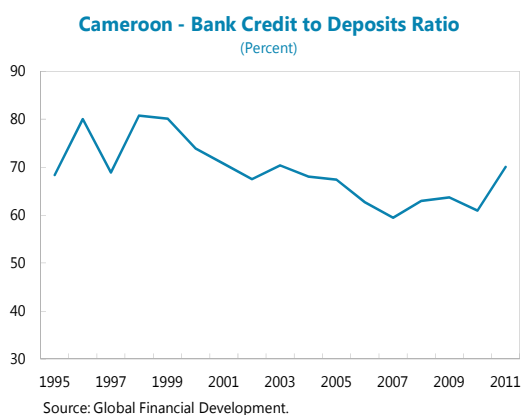
*The share of non-interest income is in line with countries in the region...*



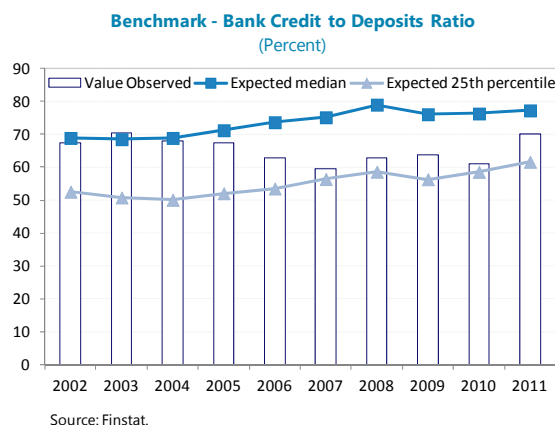
*.... and with the expected benchmark.*



*Liquidity has increased...*



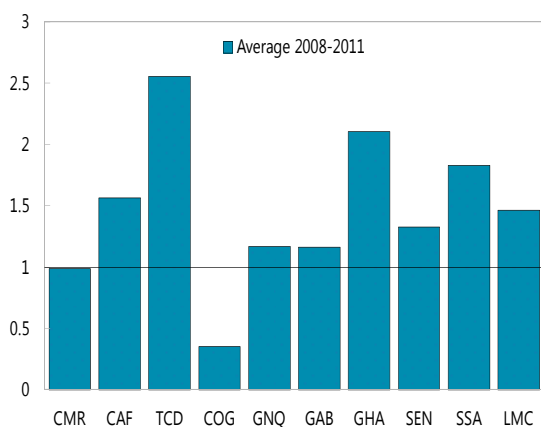
*...but Cameroon underperforms in terms of credit to deposits benchmark.*



**Figure II.5. Cameroon: Selected Profitability Indicators**

*Profitability indicators are in line ...*

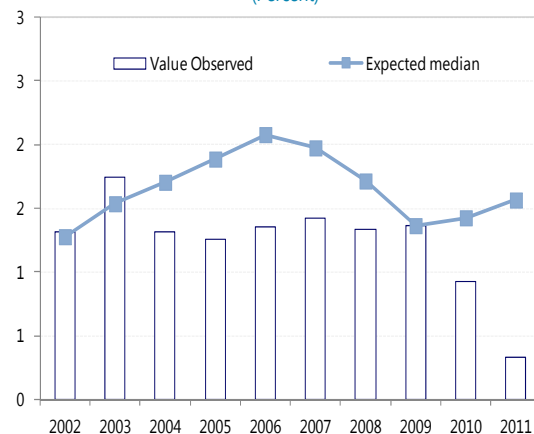
### Return on Assets (Percent)



Source: Global Financial Development.

*...with the expected median benchmark.*

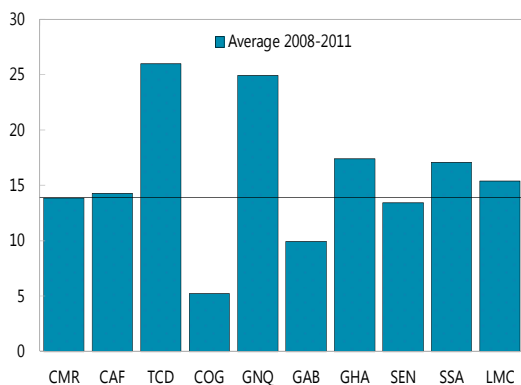
### Benchmark: Return on Assets (Percent)



Source: Finstat.

*Profitability indicators are in line ...*

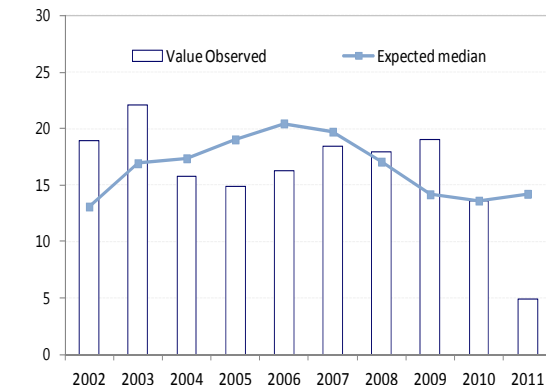
### Return on Equity (Percent)



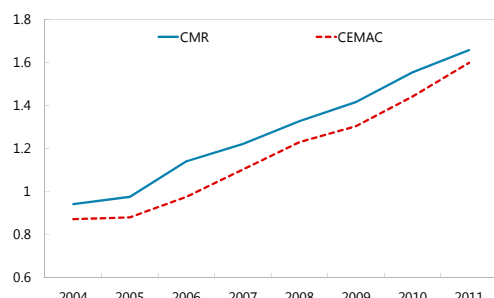
Source: Global Financial Development.

*.... with other countries in the region.*

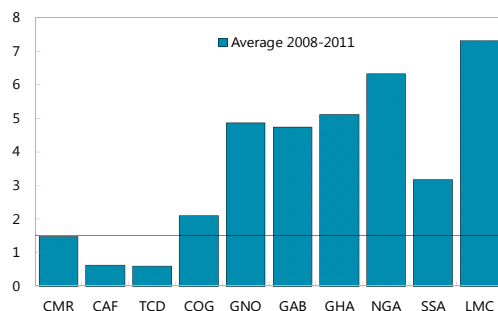
### Benchmark: Return on Equity (Percent)



Source: Finstat.

**Figure II.6. Cameroon: Selected Indicators on Financial Sector Inclusiveness***Banks steadily expanded their activities ...***Number of Bank Branches per 100,000 Adults**

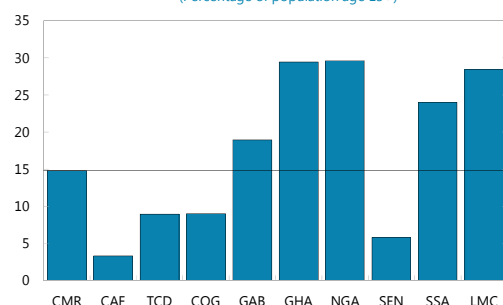
Source: World Development Indicators.

*...but the sector underperforms in terms of access.***Benchmark: Number of Bank Branches per 100,000 Adults**

Source: World Development Indicators.

*The share of adult population with a bank account is lower than in the average SSA and LMC ...***Account at a Formal Financial Institution 2011**

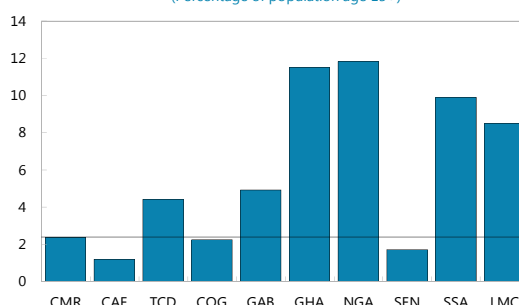
(Percentage of population age 15+)



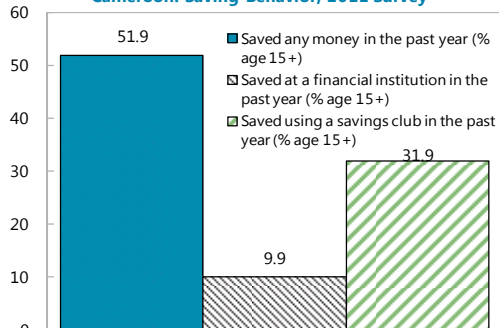
Source: World Bank - Global Findex.

*...about 2 percent of the population receives wages on a bank account.***Use of Account to Receive Wages in 2010**

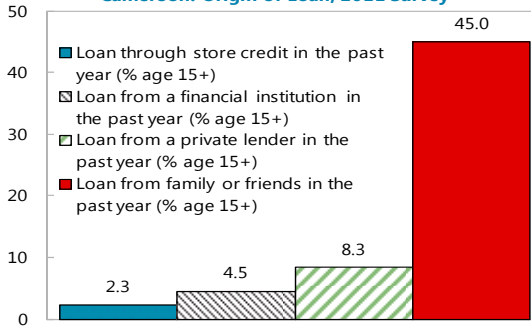
(Percentage of population age 15+)



Source: World Bank - Global Findex.

*Saving behavior illustrates the importance of microfinance institutions and informal organizations...***Cameroon. Saving Behavior, 2011 Survey**

Source: World Bank - Global Findex.

*...while loans from banks remain marginal compared to other forms of credit.***Cameroon. Origin of Loan, 2011 Survey**

Source: World Bank - Global Findex.

## C. Financial Stability and Risks

**15. Overall conditions in the banking sector have improved, but the situation varies substantially across banks.** The system-wide capital adequacy ratio (CAR) remains below the minimum regulatory requirement of 8 percent in March 2013. It hides important variations and reflects weak capital positions only in some problem banks (Table II.2 and Figure II.7). The overall improvement at the system level reflects mostly a positive evolution at a large domestic bank in the first quarter of 2013; the ongoing supervisory procedure led to understandings between the COBAC and this bank on the adequate amount of required provisions and on assets to be recognized as quasi equities. As a result, and with the caveat of preliminary data requiring verification, the bank appears to be on the way of recovery. Four smaller domestic and regional banks show negative equity at end March 2013 and progress with restructuring plans has been slow. For one of them, a long-overdue restructuring plan is coming closer to implementation.

**Table II.2. Cameroon: Aggregate Banking System Financial Soundness Indicators, 2009–13**

|  | 2009  | 2010 | 2011 | 2012  | Mar-13 |
|--|-------|------|------|-------|--------|
| <b>Growth</b>  |       |      |      |       |        |
| Deposit growth (percent per annum)                                       | ....  | 11.5 | 11.8 | -1.1  | 6.3    |
| Credit growth (gross) (percent per annum)                                | ...   | 12.0 | 16.9 | 5.2   | 5.6    |
| <b>Capital adequacy</b>  |       |      |      |       |        |
| Regulatory capital to risk-weighted assets (RWA) (percent)               | 10.0  | 7.0  | 5.2  | 5.6   | 7.0    |
| Tangible net worth (net) to RWA (percent) <sup>1</sup>                   | 10.2  | 7.9  | 4.9  | 5.2   | 5.7    |
| Tangible net worth (net) to Total tangible assets (percent) <sup>2</sup> | 5.3   | 4.1  | 2.7  | 2.4   | 2.8    |
| <b>Asset quality and composition</b>                                     |       |      |      |       |        |
| Loans (net) to assets  | 48.9  | 48.8 | 50.4 | 53.2  | 53.4   |
| NPLs to gross loans  | 9.8   | 12.4 | 12.3 | 11.2  | 11.7   |
| Provisions to gross loans  | 10.2  | 11.1 | 11.9 | 11.4  | 11.3   |
| Provisions to gross NPLs   | 103.6 | 89.2 | 96.7 | 102.1 | 94.6   |
| NPLs less provisions to net worth  | 23.7  | 44.1 | 55.0 | 50.0  | 54.3   |
| <b>Earnings and profitability</b>  |       |      |      |       |        |
| ROAA (percent per annum)   | -0.2  | 0.4  | 0.1  | 0.7   | ...    |
| ROAE (percent per annum)   | -2.2  | 3.9  | 1.6  | 11.8  | ...    |
| Net interest income to gross interest income (percent)                   | 74.8  | 71.3 | 69.8 | 61.2  | ...    |
| Administrative expenses to average assets (percent per annum)            | 4.1   | 3.7  | 4.3  | 3.0   | ...    |
| <b>Liquidity</b>   |       |      |      |       |        |
| Liquid assets to total assets (percent)                                  | 40.4  | 38.8 | 36.2 | 34.4  | 34.6   |
| Liquid assets to deposits (percent)                                      | 49.2  | 47.0 | 44.0 | 42.4  | 42.3   |

Source: IMF staff calculations based on bank data provided by COBAC (end-2012 preliminary).

<sup>1</sup> Tangible net worth (net) = Book net worth less: intangible fixed assets and shareholdings in other credit institutions.

<sup>2</sup> Tangible assets = Book assets less: intangible fixed assets.

**16. The system is liquid and shows limited interest and exchange rate risks.** As lending activities are typically limited to the short term (up to 12 months) and non-interest income is high, banks can be considered as not vulnerable to interest rate shocks. They face virtually no exchange rate risk because assets and liabilities are in CFA francs, and most banks possess large cash reserves.

**17. Asset quality remains weak, credit risk remains high, and banks are vulnerable to a high concentration of lending to a few economic sectors and corporations.** Even though they improved slightly compared to 2011, system-wide non-performing loans (NPLs) remain relatively high at 11.7 percent of gross loans. All banks are vulnerable to a default by a large borrower because their lending is concentrated on a few sectors and corporations. In a severe downturn situation, risks could become systemic. In addition, persistent government arrears to SONARA translate into a substantial credit risk for the banking sector.

## D. Recommendations

### Stability Issues

**18. It is important to take swift action to resolve financial problems at the troubled banks while limiting the fiscal costs.**

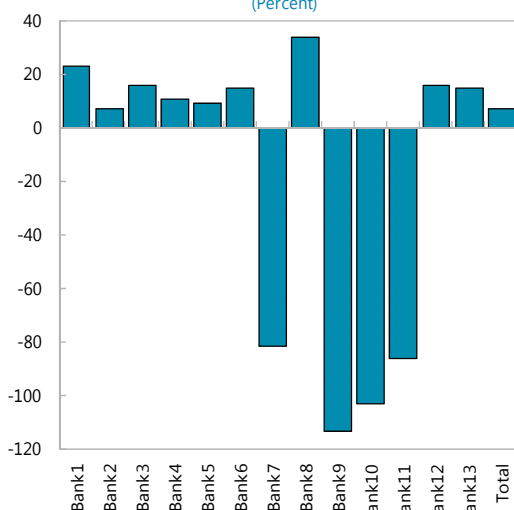
- The authorities need to accelerate the finalization of the resolution of one regional bank as the process is nearing its end. In addition to the recapitalization of the bank on public funds and the creation of a separate “bad bank” structure that would take on all impaired assets, the government should try to recover as much as possible of impaired assets to minimize the burden on public finances.
- A bank has been put under temporary administration and its restructuring or resolution should be implemented as swiftly as possible.
- The intention of a parent group regarding the onward sale or absorption of a bank needs either to be confirmed shortly or its license should be revoked.
- The timetable for recapitalization of a bank has been agreed by the COBAC, but the plan must be implemented swiftly.

**Figure II.7. Cameroon: Selected Financial Stability Indicators**

*Capital adequacy has improved at the level of the system, but 4 banks show negative equity...*

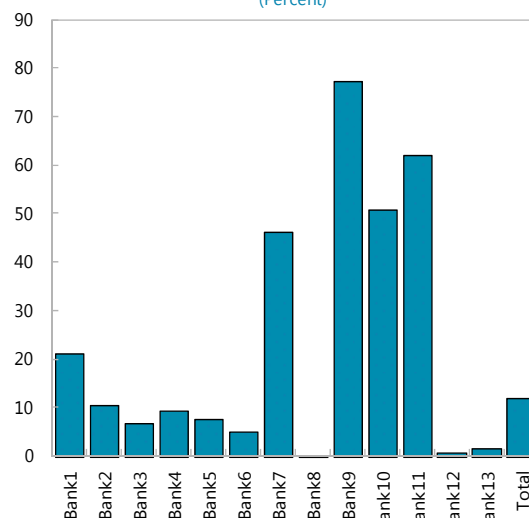
*...and high level of NPLs.*

**Regulatory Capital to Risk Weighted Assets, March 2013**  
(Percent)



Sources: COBAC; and IMF staff calculations.

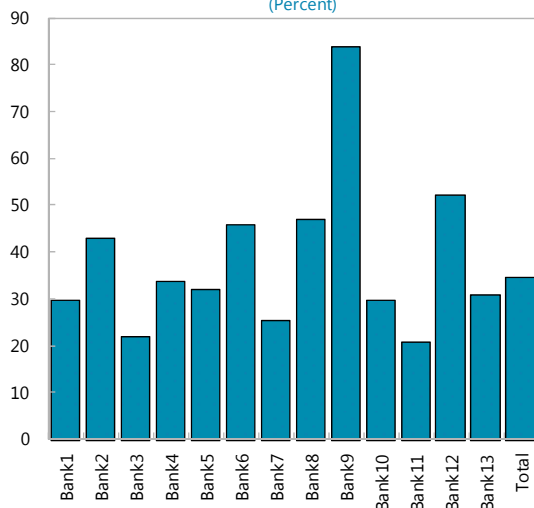
**Non-Performing Loans to Gross Loans, March 2013**  
(Percent)



Sources: COBAC; and IMF staff calculations.

*All banks have large liquidity buffers.*

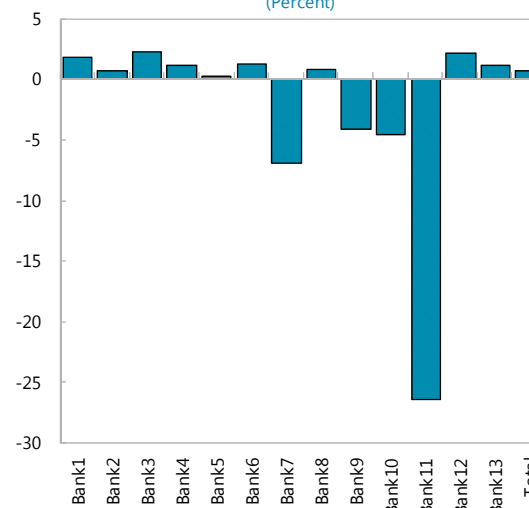
**Liquid Assets to Total Assets, March 2013**  
(Percent)



Sources: COBAC; and IMF staff calculations.

*Profitability varies greatly among banks.*

**Return on Assets, December 2012**  
(Percent)



Source: COBAC; and IMF staff calculations.

**19. Boosting COBAC's resources is of paramount importance.** A lack of adequate resources has been hampering COBAC's activities for many years.<sup>4</sup> This constraint limits the frequency of on-site inspections and hinders early detection of problems. It severely restricts the capacity to supervise the growing microfinance sector. A specific recruitment process has started and needs to be completed as swiftly as possible.

### **Access Issues and Structural Constraints**

**20. Financial intermediation and access to credit remain hampered by a number of structural constraints.** These include a poorly functioning judicial system, absence of adequate collateral, and limited credit information. To help alleviate these constraints, the authorities are planning to launch three databases on (i) payment incidents; (ii) balance sheet data of small and medium-size enterprises; and (iii) microfinance institutions.

**21. Institutional reforms need to be pursued to improve the legal framework of credit** through: (i) improving procedures for recording and enforcing guarantees; (ii) modernizing the operations of land and commercial registries; (iii) strengthening creditor rights enforcement by enhancing governance of the courts; and (iv) upgrading standards of disclosure of information by borrowers and lenders.

**22. The supervision of MFIs needs to be strengthened.** Given the rising importance of the sector and its significance for vulnerable households, it is important to adequately supervise MFIs. Good practice is available regarding adequate supervision of MFIs, and COBAC should be encouraged to follow it. However COBAC resources constraints need to be taken into account and supervisory activity to be opportunely focused on large establishments that could present a risk for depositors. In addition prevention should be emphasized, and the process of granting operating licenses should be reinforced. Better coordination between the supervisor and the national authorities could help boost transparency and inform users.

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<sup>4</sup> The lack of adequate resources was highlighted in the 2006 Financial Sector Assessment Program report.



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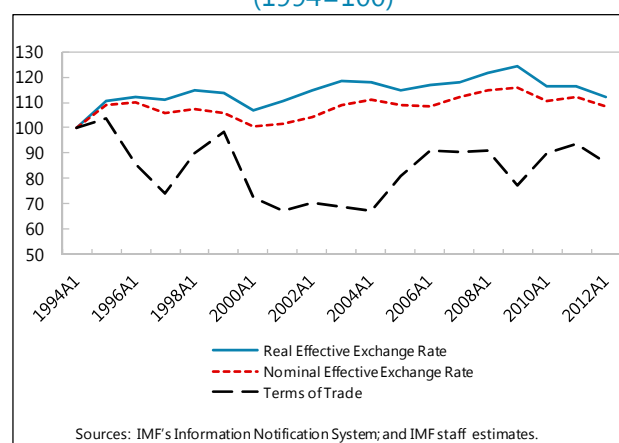
## Appendix III. Cameroon: External Competitiveness

The present exchange rate assessment follows the three approaches of the Consultative Group on Exchange Rate Issues (CGER).<sup>1</sup> It is broadly consistent with the findings of the 2012 Central African Economic and Monetary Community's (CEMAC) external assessment,<sup>2</sup> because it finds that Cameroon's real effective exchange rate (REER) may be slightly overvalued. Despite some improvements in recent years, structural competitiveness remains low. The analysis of non-price indicators highlights the need for Cameroon to improve its business climate and to lower the cost of doing business, which implies better access to financing and improved infrastructure.

### A. Exchange Rate Developments

**1. Cameroon's real effective exchange rate (REER) has been slowly depreciating since 2010** (Figure III.1). This recent trend has not offset, however, the long period of appreciation, which culminated in 2009, when the REER appreciated by almost 24 percent compared to its 1994 level. Since 2010, the REER has depreciated by 3.7 percent, reflecting the depreciation of the euro, to which the country's currency is pegged. The nominal effective exchange rate (NEER) has closely followed this trend.

**Figure III.1. Cameroon: Effective Exchange Rates and Terms of Trade, 1994–2012**  
(1994=100)



**2. As preliminary assessments, ad hoc assumptions could be made on the long-run behavior of the REER, and results would be derived from the comparison between the assumed long-run REER and the current REER.** One assumption would be to consider that long-run equilibrium was reached within the two years of the currency's devaluation. In this case, comparing the long-run equilibrium level (LREER) with the actual LREER indicates that the REER was overvalued by about 6.7 percent at end-2012. Another

<sup>1</sup> This appendix was prepared by Arina Viseth, with inputs from Aleksandra Zdzenicka, Fabien Nsengiyumva, and Kwame Tweneboah Kodua.

<sup>2</sup> The external stability assessment of the CEMAC region (IMF Country Report No. 12/244, 2012) found that the REER was overvalued, but was within the margin of error, indicating that the REER was broadly consistent with equilibrium under current policies, and reserves remained adequate.

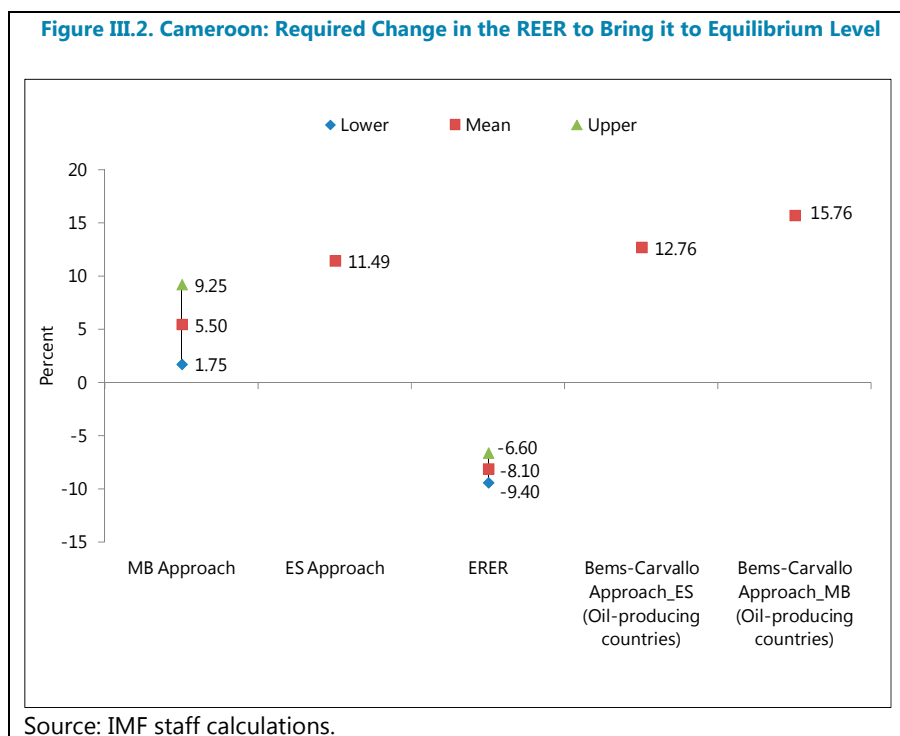
assumption would be to consider the sample mean during 1994–2012 was at its long-run equilibrium. This method suggests that the LREER was undervalued by 2.3 percent at end-2012. Conclusions therefore differ, but both preliminary assessments are heavily dependent on the strong assumption that the LREER was constant. As noted in the previous exchange rate assessment, this is unlikely to be the case, because one important determinant of Cameroon's LREER, the country's terms of trade, has been on a declining trend since 1994.

## B. Model-Based Assessments

**3. The REER is assessed using the three approaches that are adopted by the CGER, namely, the macroeconomic balance (MB), the equilibrium real exchange rate (ERER), and the external sustainability (ES) approaches.** The IMF assessment toolkit, which contains annual data for 184 countries for 1973–2012 is used, along with projections that reflect the macroeconomic framework discussed during the 2013 Article IV Consultation. Those standard CGER procedures are also complemented by two methods, an adjusted macroeconomic balance approach and an adjusted external sustainability approach that explicitly consider Cameroon's oil wealth and the projected exhaustion of its oil resources.

**4. The MB approach calculates the difference between the current account balance projected over the medium term at prevailing exchange rates (the underlying current account balance) and an estimated equilibrium current account (also called the current account norm), which is a function of economic fundamentals.** This approach consists of three steps. First, an equilibrium relationship between current accounts and a set of macroeconomic fundamentals is estimated. Second, based on the projection of economic fundamentals over the medium term, the current account norm for each country is obtained using the previously derived coefficients. Third, the difference between the current account norm and the underlying current account reflects the exchange rate adjustment necessary to close the gap between the two current account balances. The extent to which the real exchange rate will need to adjust will mostly depend on the country-specific elasticity of the current account with respect to the real exchange rate.

**5. Results from the MB approach suggest that the REER was slightly overvalued at end-2012** (Figure III.2). The estimated current account norm points to a deficit of 2.4 percent, while the underlying current account deficit is about 4.6 percent. The real exchange rate would then need to eliminate this difference. Given an elasticity of the current account to the real exchange rate of -0.4,



estimated from similar countries' export and import elasticities,<sup>3</sup> the MB approach suggests that the REER would need to depreciate by about 5.5 percent, with the lower bound of 1.75 and upper bound of 9.25, to close the external current account gap. This result is however highly dependent on the elasticity of the current account to the real exchange rate. The more elastic the current account is, or the more open a country is, the less the magnitude of the exchange rate adjustment needs to be.<sup>4</sup>

## 6. The ERER approach suggests the REER was overvalued, but within the margin of error.<sup>5</sup>

The ERER approach calculates the difference between the actual real exchange rate and an estimated equilibrium real exchange rate, which is directly derived from the projection of medium-term fundamentals, such as net foreign assets, productivity differential between tradable and non-tradable sectors, and the terms of trade. As in the MB approach, this approach consists of three steps. First, an equilibrium relationship between equilibrium real exchange rates and a set of macroeconomic fundamentals is estimated. Second, using the coefficients that were found in the first step, the equilibrium real exchange rate is obtained as a function of medium-term projections

<sup>3</sup> The current account elasticity is calculated as (export elasticity) x (export-to-GDP ratio) - (import elasticity - 1) x (import-to-GDP ratio).

<sup>4</sup> REER assessments for Sub-Saharan African countries use elasticities of the current account to the REER ranging from -0.3 to -0.6.

<sup>5</sup> The panel regression model to estimate the LREER for Cameroon was, however, incomplete owing to data unavailability.

of economic fundamentals. Third, the difference between the equilibrium real exchange rate and the actual real exchange rate reflects the needed REER adjustment.

**7. Assuming the same elasticity of -0.4 as the MB approach, the ES approach suggests that the REER was slightly overvalued at end 2012.** The ES approach calculates the difference between the actual current account and the current account that would stabilize the net foreign assets (NFA) position of a country at some benchmark level. As in the previous methods, the ES approach consists of three steps. First, the level of current account that would stabilize the NFA position of a country at given benchmark values is determined. Second, the NFA stabilizing current account is compared to the actual current account that is projected to prevail over the medium term. Third, the difference between the NFA-stabilizing current and the medium-term current account reflects the exchange rate adjustment that is required to close the gap, assuming a certain elasticity of the current account to the real exchange rate.

**8. To complement the above analysis, the MB and ES approaches were specifically tailored to oil-producing countries.**<sup>6</sup> These adjusted procedures notably imply considering Cameroon's oil wealth and the projected exhaustion of oil resources in estimating the current account norm. Results show that both MB and ES-adjusted approaches point to an overvaluation of Cameroon's REER at end-2012 of about 15.8 percent for the MB approach and 12.8 percent for the ES approach.

**9. The above results indicate that Cameroon's REER may be slightly overvalued, confirming last year's exchange rate assessment.** The above results are however very dependent not only on the macroeconomic assumptions on which the baseline scenario is predicated, but also on the hypotheses each approach uses, such as the level of elasticity of the current account to the real exchange rate.

## C. Alternative Indicators of External Competitiveness

**10. The REERs discussed above measure the relative domestic and foreign price levels expressed in a common currency.** The economic literature on developing countries considers, however, that the "internal" real exchange rate (IRER), defined as the relative price of nontradable to tradable goods, is a more appropriate measure of competitiveness because it is the key relative price influencing resource allocation, the production and consumption of tradables and

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<sup>6</sup>See Bems, Rudolfs, and Irineu de Carvalho Filho, 2009, "Exchange Rate Assessments: Methodologies for Oil-Exporting Countries," IMF Working Paper No.09/281, Washington, DC.

nontradables, and thus, ultimately, external balance. Although the theoretical concept of the IER is straightforward, its empirical measurement raises the problem of finding operational counterparts for the required price indices of tradable and nontradable goods. As a result, the literature uses a variety of proxies. We depart from a two-good framework by dividing the economy into three categories of goods: exports, imports, and domestically produced and consumed goods. We consider that aggregating imports and exports into one composite tradable good blurs the effects of changes in the terms of trade and constitutes a price index that does not adequately translate the incentive effects of a change in IER either on the supply side or on the demand side of the economy.

**11. The three-good framework produces two IERs, corresponding to the relative prices of exportables and importables in terms of domestically produced and consumed goods:**

$$IER_x = P_d / P_x$$

$$IER_m = P_d / P_m$$

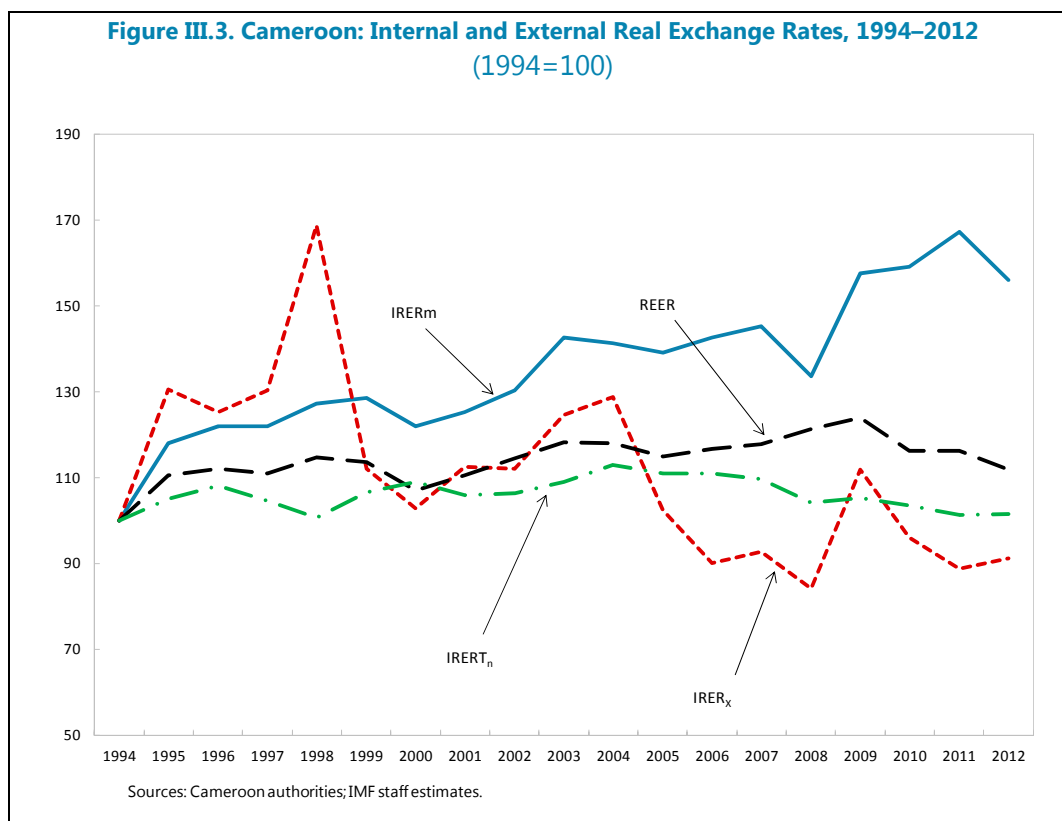
Where  $P_d$  is the price of the domestic goods, and  $P_x$  and  $P_m$  are the domestic prices of exportables and importables, respectively, measured in domestic currency terms.  $IER_x$  could be considered an indicator of the internal price competitiveness of exports relative to domestic goods. A decline in  $IER_x$  would indicate a gain in competitiveness for the export sector.  $IER_m$  is similarly an indicator of the internal price competitiveness of domestic goods relative to importables (or imported goods). A rise in  $IER_m$  indicates a loss in competitiveness for importables.

**12. Figure III.3. compares the evolution of the four categories of relative prices in 1994–2012.** They include the (external) REER used above in the model-based assessment, the relative price of domestic goods to imports ( $IER_m$ ), the relative price of domestic goods to exports ( $IER_x$ ), and the relative price of nontradables to tradables published by the Cameroonian National Institute of Statistics ( $IER_Tn$ ).<sup>7</sup> The following observations can be drawn:

- $IER_m$  and  $IER_x$  continue to be more volatile than the external REER. Because some of these volatilities are not embodied in the external REER, the latter is likely to be an incomplete measure of competitiveness in the case of developing countries. In 2012, both  $IER_m$  and  $IER_x$

<sup>7</sup> The 2012 relative price of nontradables to tradables was estimated based on past values. The proxy used for the price of domestic goods is derived from national accounts data as explained in Hinkle, L., and F. Nsengiyumva, 1999, "Internal Real Exchange Rates: Concepts and Measurement" in Hinkle, L. and Peter J. Montiel, *Exchange Rate Misalignment: Concepts and Measurement for Developing Countries* (Washington, DC; World Bank).

took the opposite direction they had taken in 2011, implying a brief gain in competitiveness in the importables and a slight loss of competitiveness in the export sector for that year.



- The 2012 brief movements were not, however, strong enough to compensate for the long-run trends of *IRERx* and *IRERm*. Since its peak in 1998, *IRERx* continues its declining trend,<sup>8</sup> suggesting a broad gain in competitiveness in the export sector, even though it went through two short periods of upward movements or loss of competitiveness, in 2000–04 and 2008–09. These two periods corresponded to important changes then happening in the global trade environment, including an increased traded share of processed agricultural foods and a strong trade growth in manufactured goods. The 2012 decline in *IRERm* was not insignificant,<sup>9</sup> but more broadly, *IRERm* continues to be on an upward trend since 1994,<sup>10</sup> indicating a sustained loss of competitiveness in the importables.

<sup>8</sup> The cumulative depreciation of *IRERx* from 1998 to 2012 was 46 percent.

<sup>9</sup> A 7 percent decline in 2012 compared to 2011, which almost matches its most important decline in 2008 of 8 percent.

<sup>10</sup> The cumulative appreciation of *IRERm* from 1994 to 2012 was 56 percent.

- As in previous years, the estimated *IRER<sub>n</sub>* for 2012 follows relatively closely the external REER, hence not capturing the volatilities shown in *IRER<sub>m</sub>* and *IRER<sub>x</sub>*. Considering this perspective, the Cameroonian National Institute of Statistics discontinued the publication of the tradables and nontradables price series in 2012.

## D. Assessment of Structural Competitiveness<sup>11</sup>

**13. Competitiveness, defined by the World Economic Forum as the set of institutions, policies, and factors that determine the level of productivity of a country, can also be measured with non-price indicators in addition to using price indicators.** This section presents available survey data that compare Cameroon on the structural determinants of external competitiveness.

**14. According to the 2013 Global Competitiveness Index (GCI), Cameroon ranks 112<sup>th</sup> of 142 surveyed countries, with a score of 3.7 of 7, hence gaining four places since the 2012 report and doing slightly better than Sub-Saharan Africa (SSA)** (Table III.1). Cameroon obtained higher scores than the SSA average on basic requirements (macroeconomic environment, health, primary education), on all efficiency enhancers except for technology readiness and financial sector development, and on both factors of innovation and sophistication.

**15. However, Cameroon's business climate, as measured by the 2013 World Bank Doing Business indicators has deteriorated since last year.** The country lost five places in 2013, reaching the rank of 161 of 185, compared to 156 of 183 in the 2012 report (Table III.2). Cameroon moved up in the subtopics of trading across borders, enforcing contracts, and resolving insolvency, but lost places on the rest. This was especially true concerning getting credit and protecting investors, where the country lost four places in both subtopics, compared to last year. Cameroon's 2013 rank is still below that of SSA, which obtained an average rank of 139. In comparison to the CEMAC and West African Economic and Monetary Union (WAEMU) regions, Cameroon does relatively better than the CEMAC, but less well than the WAEMU, which respectively rank 174 and 152.

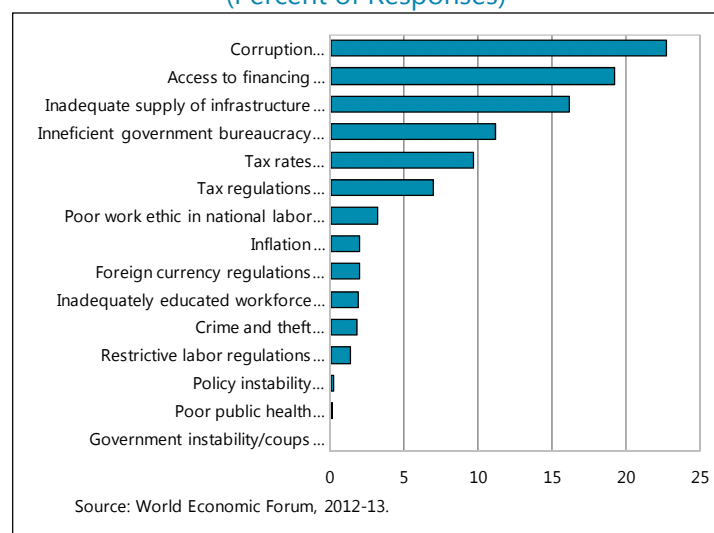
**16. According to the 2013 World Economic Forum's report on global competitiveness, firms identify the same five major constraints as in to the 2012 report.** Those constraints are corruption, access to financing, inadequate infrastructure, government bureaucracy, and tax

<sup>11</sup> Assessment based on the Global Enabling Trade report of 2012 is not presented, because the 2013 report is not yet available.



regulations (Figure III.4). Compared to last year, corruption now tops the list, as opposed to access to financing, which was the major source of concern in last year's survey. However, according to the Heritage Foundation, Cameroon performed better in 2013 on the index of economic freedom (Table III.3), gaining two places in its ranking compared to last year. The economic freedom index attributed this better rank to improvements in fighting corruption and a more flexible labor market. On balance, it seems that despite the authorities' efforts to fight corruption and improve the business environment, firms still perceive corruption as a major impediment.

**Figure III.4. Cameroon: The Most Problematic Factors for Doing Business (Percent of Responses)**



**Table III.1. Cameroon and SSA: Global Competitiveness Index 2012-13**

|   | Cameroon             |                | Sub-Saharan Africa<br>(Averages) |                |
|---|----------------------|----------------|----------------------------------|----------------|
|   | Rank<br>(Out of 144) | Score<br>(1-7) | Rank<br>(Out of 144)             | Score<br>(1-7) |
| GCI 2012-13(Out of 144)                           | 112                  | 3.7            | 114                              | 3.6            |
| GCI 2011-12(Out of 142)                           | 116                  | 3.6            | 113                              | 3.6            |
| GCI 2010-11 (out of 139)                          | 111                  | 3.6            | 112                              | 4              |
| <b>Basic requirements (60%)</b>                   | <b>115</b>           | <b>3.8</b>     | <b>114</b>                       | <b>3.7</b>     |
| Institutions                                      | 107                  | 3.4            | 87                               | 3.7            |
| Infrastructure                                    | 125                  | 2.5            | 112                              | 2.8            |
| Macroeconomic environment                         | 59                   | 4.8            | 97                               | 4.2            |
| Health and primary education                      | 118                  | 4.5            | 120                              | 4.2            |
| <b>Efficiency enhancers (35%)</b>                 | <b>111</b>           | <b>3.6</b>     | <b>113</b>                       | <b>3.4</b>     |
| Higher education and training                     | 115                  | 3.3            | 118                              | 3.1            |
| Goods market efficiency                           | 89                   | 4.1            | 98                               | 4.0            |
| Labor market efficiency                           | 58                   | 4.5            | 79                               | 4.3            |
| Financial sector development                      | 105                  | 3.6            | 91                               | 3.8            |
| Technology readiness                              | 126                  | 2.7            | 115                              | 2.9            |
| Market size                                       | 87                   | 3.2            | 109                              | 2.6            |
| <b>Innovation and sophistication factors (5%)</b> | <b>95</b>            | <b>3.3</b>     | <b>102</b>                       | <b>3.2</b>     |
| Business sophistication                           | 104                  | 3.5            | 105                              | 3.5            |
| Innovation  | 79                   | 3.1            | 96                               | 2.9            |

Source: World Economic Forum, The Global Competitiveness Report, 2013.

**Table III.2. Cameroon: Doing Business Indicators, 2012–13**

|                                   | Cameroon |      | CEMAC | WAEMU | SSA |
|-----------------------------------|----------|------|-------|-------|-----|
|                                   | 2012     | 2013 | 2013  |       |     |
| Ease of doing business            | 156      | 161  | 174   | 152   | 139 |
| Starting a business               | 128      | 125  | 166   | 131   | 123 |
| Dealing with construction permits | 92       | 95   | 123   | 124   | 117 |
| Getting electricity               | n/a      | 63   | 129   | 130   | 126 |
| Registering property              | 154      | 158  | 143   | 132   | 121 |
| Getting credit                    | 98       | 104  | 104   | 114   | 111 |
| Protecting investors              | 122      | 128  | 149   | 142   | 115 |
| Paying taxes                      | 171      | 176  | 174   | 146   | 120 |
| Trading across borders            | 156      | 157  | 162   | 125   | 134 |
| Enforcing contracts               | 174      | 172  | 149   | 120   | 120 |
| Closing a business                | 147      | 150  | 164   | 125   | 127 |

Source: World Bank, Doing Business Indicators, 2013.

**Table III.3. Cameroon: Index of Economic Freedom, 2011–13**

|                           | 2011-12        | 2012-13        |
|---------------------------|----------------|----------------|
| Index of economic freedom | 51.8           | 52.3           |
| Cameroon's Rank           | 135 out of 183 | 133 out of 185 |

Source: Heritage Foundation.



INTERNATIONAL MONETARY FUND

*Public Information Notice*

## Appendix IV. Draft Public Information Notice

Public Information Notice (PIN) No. 13/xx  
FOR IMMEDIATE RELEASE  
June 26, 2013

International Monetary Fund  
700 19<sup>th</sup> Street, NW  
Washington, D. C. 20431 USA

### IMF Executive Board Concludes 2013 Article IV Consultation with Cameroon

On June 26, 2013, the Executive Board of the International Monetary Fund (IMF) concluded the Article IV consultation with Cameroon.<sup>1</sup>

#### Background

The economic recovery strengthened in 2012, with growth reaching 4.4 percent (compared to 4.2 percent in 2011). This consolidation reflected an increase in the value of oil exports. Average inflation moderated to 2.4 percent (from 2.9 percent in 2011) in the absence of upward pressure on food prices. The current account deficit (including grants) widened from 2.9 percent of GDP in 2011 to 3.7 percent of GDP, following a decrease in net income owing to higher profit repatriation by local subsidiaries of international companies. Although Cameroon has had robust growth in the past few years, there has been little growth in per capita income, despite a relatively diversified and well-endowed economy.

The fiscal situation eased in 2012. Non-oil revenue was higher than expected, mostly because of a stronger yield of the corporate income tax. Oil revenue increased slightly, as the dip in international oil prices was compensated by higher volume. On the expenditure side, budget execution was close in nominal terms to that of the year before, and thus

<sup>1</sup> Under Article IV of the IMF's Articles of Agreement, the IMF holds bilateral discussions with members, usually every year. A staff team visits the country, collects economic and financial information, and discusses with officials the country's economic developments and policies. On return to headquarters, the staff prepares a report, which forms the basis for discussion by the Executive Board. At the conclusion of the discussion, the Managing Director, as Chairman of the Board, summarizes the views of Executive Directors, and this summary is transmitted to the country's authorities. An explanation of any qualifiers used in summings up can be found here: <http://www.imf.org/external/np/sec/misc/qualifiers.htm>.

represented a contraction in terms of GDP. As a result, the overall deficit (including grants) on a cash basis narrowed from 3.6 percent of GDP in 2011 to 2.0 percent of GDP in 2012.

The banking system has stabilized, but remains a cause for concern. Two of the five commercial banks in financial distress appear to be in the process of re-establishing their financial soundness; but the other three show few signs of progress. Moreover, commercial banks remain exposed to excessive concentration in bank credit, payment difficulties of the national oil refinery, and weaknesses in the framework for dealing with troubled banks.

Cameroon's debt burden remains low, thanks in part to debt relief under the Heavily Indebted Poor Countries (HIPC) and Multilateral Debt Relief (MDR) Initiatives. However, external financing in 2012 increasingly relied on nonconcessional borrowing. On current trends, the updated debt analysis points to a deterioration of debt sustainability indicators by 2018. The stock of debt would rise from 16 percent of GDP in 2012 to 34 percent of GDP in 2018.

Economic growth is expected to increase moderately under current policies, which would imply a modest per capita growth in 2013. Staff projects real GDP to increase gradually to 5½ percent by 2018. Non-oil growth is projected to be supported by major public investment projects; ongoing efforts to boost agricultural productivity and competitiveness; and measures to improve the business environment. The oil sector is also expected to contribute to growth, following successful exploration efforts and new extraction techniques. Meanwhile, inflation is expected to remain below the regional convergence criterion of 3 percent.

However, fuel subsidies are slated to increase in 2013 and crowd out more productive expenditure. Their level is expected to reach 3.2 percent of GDP in the absence of efficiency gains or retail price adjustments. High subsidies, increasingly nonconcessional external financing, and an unpropitious business environment fuel macroeconomic vulnerabilities.

## Executive Board Assessment

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**Public Information Notices (PINs)** form part of the IMF's efforts to promote transparency of the IMF's views and analysis of economic developments and policies. With the consent of the country (or countries) concerned, PINs are issued after Executive Board discussions of Article IV consultations with member countries, of its surveillance of developments at the regional level, of post-program monitoring, and of ex post assessments of member countries with longer-term program engagements. PINs are also issued after Executive Board discussions of general policy matters, unless otherwise decided by the Executive Board in a particular case.

| Cameroon: Selected Economic and Financial Indicators, 2011–14              |      |      |       |       |
|--|------|------|-------|-------|
|  | 2011 | 2012 | 2013  | 2014  |
|  | Act. | Est. | Proj. | Proj. |
| (Annual percentage change, unless otherwise indicated)                     |      |      |       |       |
| National income and prices   |      |      |       |       |
| GDP at constant prices   | 4.1  | 4.4  | 4.8   | 5.0   |
| Oil GDP at constant prices   | -7.3 | 3.5  | 15.2  | 7.4   |
| Non-oil GDP at constant prices   | 4.6  | 4.5  | 4.4   | 4.9   |
| GDP deflator   | 3.7  | 2.3  | 2.0   | 2.2   |
| Consumer prices (average)  | 2.9  | 2.4  | 2.5   | 2.5   |
| External trade   |      |      |       |       |
| Export volume  | -4.4 | 0.1  | 8.9   | 7.7   |
| <i>Of which:</i> non-oil sector  | -3.5 | -1.5 | 7.4   | 6.6   |
| Import volume  | 15.6 | 1.0  | 7.8   | 9.0   |
| Terms of trade ("- is a deterioration)                                     | 10.8 | 1.4  | -2.0  | -0.4  |
| Money and credit   |      |      |       |       |
| Net domestic assets <sup>1</sup>   | 18.0 | 4.6  | 6.2   | 7.8   |
| Net credit to the public sector <sup>1</sup>                               | 6.0  | 4.3  | 1.5   | 1.4   |
| Credit to the private sector   | 28.3 | 2.6  | 8.5   | 10.9  |
| Broad money (M2)   | 10.6 | 1.4  | 5.3   | 7.3   |
| (Percent of GDP, unless otherwise indicated)                               |      |      |       |       |
| Central government operations  |      |      |       |       |
| Total revenue (excluding grants)   | 18.2 | 18.4 | 19.4  | 19.4  |
| Non-oil revenue (percent of non-oil GDP)                                   | 14.1 | 14.3 | 15.5  | 15.5  |
| Total expenditure  | 21.6 | 20   | 23.5  | 23.9  |
| Overall fiscal balance (cash basis)  |      |      |       |       |
| Excluding grants   | -4.1 | -2.5 | -6.2  | -4.6  |
| Including grants   | -3.6 | -2   | -5.8  | -4.3  |
| Non-oil primary balance (percent of non-oil GDP)                           | -8.6 | -6.7 | -9.2  | -9.5  |
| External sector  |      |      |       |       |
| Current account balance (including grants)                                 | -2.9 | -3.7 | -3.7  | -3.7  |
| Imputed reserves (percent of broad money)                                  | 52.9 | 53.7 | 50.0  | 46.2  |
| Public debt  |      |      |       |       |
| Total  | 13.4 | 15.9 | 19.2  | 22.5  |
| External   | 7.3  | 9.0  | 9.7   | 11.1  |
| Sources: Cameroonian authorities; and IMF staff estimates and projections. |      |      |       |       |
| <sup>1</sup> Percent of broad money at the beginning of the period.        |      |      |       |       |